

WELL API NO.

30-015-01288

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-10068

7. Lease Name or Unit Agreement Name

EAST RED LAKE UNIT

8. Well Number 001

9. OGRID Number

370922

10. Pool name or Wildeat

51340: RED LAKE QUEEN GRAYBURG EAST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

WS OIL AND GAS OPERATING, LLC

Remnant Oil

3. Address of Operator

PO BOX 5375, Midland, TX 79704

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 36 Township 16S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 05/10/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE "Geologist" DATE 5/10/16

Conditions of Approval (if any):

EAST RED LAKE #00105/03/16

MIRU RELIABLE RIG. UNHANG WELL. UNSEATED PUMP AND POOH WITH RODS. RODS IN FAIR TO GOOD SHAPE. SHOP PUMP. ND WELLHEAD. NOTE WELLHEAD ROTTED AND SLIP BOWL COULD NOT BE REMOVED FROM WELL-HEAD. REMOVED OLD WELLHEAD. INSTALLED NEW WELLHEAD. NU BOP AND POOH LAYING DOWN TUBING. MUD ANCHOR WAS IN BAD SHAPE DUE TO CORRISION. BROKE IN HALF WHILE LAYING IT DOWN. TALLIED OLD TUBING. PU 4-3/4" USED BIT ON 5-1/2" CASING SCRAPER AND RIH TO 1632'. CIRCULATED, ROTATED AND WASHED DOWN TO 1671'. CIRCULATED WELL CLEAN. PULLED UP ABOVE PERFS. SWISDON.

05/04/16

RIH WITH 5-1/2" X 14# X 2-3/8" AD-1 TENSION PACKER TO 1640'. SPOTTED 1 BBL 15% NEFE HCL ACID WITH ADDITIVES. PULL UP HOLE TO 1560'. REVERSE OUT 1 BBLS FW. SET PACKER. PRESSURE LEVELLED OUT 3 BPM WITH 250 PSI. FLUSHED WELL AND SPOTTED 35/65 XCHEM CHEMICAL. ISIP 225 PSI. IN 3 MINS WELL TO 0 PSI. SHUT WELL IN FOR 4 HOURS FOR ACID TO SPEND. RELEASED PACKER AND POOH. PU 2-3/8" SEATING NIPPLE ON 2-3/8" J55. EUE 8RD BLUE BAND TUBING TO 1644'. ND BOP. NU WELLHEAD. PREP FOR RODS. RIH WITH PUMP AND RODS. LOADED TUBING WITH 4 BBLS FW. PRESSURED PUMP TO 500 PSI. OK. SDON.

5/5/16

RDMO

KB	3.00'	3.00'
2-3/8" J55 EUE 8RD TBG SUB	10.00'	13.00'
52 JTS 2-3/8" J55 EUE 8RD TBG.	1633.89'	1646.89'
2-3/8" SEATING NIPPLE	1.10'	1647.99'
RODS		
1-1/4" X 18.00' POLISH ROD W/1-1/2" LINER		13.00'
3/4" PONY SUBS 8', 6', 4' AND 2'.		20.00'
46 X 3/4" RODS		1150.00'
18 X 7/8" RODS		450.00'
2.00" X 1.50" X 10' RWBC PAP PUMP W/ 1" LIFT SUB		11.00'