

NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | WELL API NO. 30-015-42440 |
| 2. Name of Operator COG Operating LLC | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 | | 6. State Oil & Gas Lease No. |
| 4. Well Location Unit Letter <u>A</u> : <u>300</u> feet from the <u>North</u> line and <u>1180</u> feet from the <u>East</u> line Section <u>16</u> Township <u>18S</u> Range <u>30E</u> NMPM <u>Eddy</u> County | | 7. Lease Name or Unit Agreement Name Cookie Tosser State Com |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3476' GR | | 8. Well Number 2H |
| 9. OGRID Number 229137 | | 10. Pool name or Wildcat Loco Hills; Bone Spring, East |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/11/15 MIRU. Test annulus to 1500#. Good test. Set CBP @ 12750'. Test csg to 8423# for 30 minutes. Good test. Perforate Bone Spring 12700-12710' (60). Pump injection test.

3/18/16 to 3/23/16 Perforate Bone Spring 8387-12650' (504). Acids w/24906 gal 7 1/2% acid. Frac w/6301146# sand & 5150544 gal fluid.

3/26/16 Began flowing back & testing.

4/9/16 to 4/10/16 Drilled out all frac plugs. Cleaned out to CBP @ 12750'.

4/14/16 Set 2 7/8" 6.5# J-55 tbg @ 7734' & placed well on pump.

Spud Date: 8/10/15

Rig Release Date: 8/30/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 4/28/16
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: Karen Sharp TITLE: Buslp Spec-Adv DATE: 5-19-16
 Conditions of Approval (if any):