NM OIL CONSERVATION ARTESIA DISTRICT				
Submit One Copy To Appropriate District MAY 1 1 2016 Office District 1 1625 N. French Dr., Hobbs, NM 88240 District 11 811 S. First St., Artesia, NM 88210 District 111 1000 Ris Brazos Rd, Aztec, NM 87410 1220 Sou		ral Resources DIVISION ncis Dr.	STA	743 Type of Lease
SUNDRY NOTICES AND REPORTS ( (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS.)	EEPEN OR PLU DRM C-101) FC	JG BACK TO A	7. Lease N Achen Frey 8. Well Nu 6	
1. Type of Well:       Oil Well       Gas Well       Other F         2. Name of Operator       Yates Petroleum Corporation	Υ&Α	······	9. OGRID 025575	
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM 88210</li> <li>Well Location</li> </ol>		<u></u>		ame or Wildcat k; San Andres
Unit Letter I : 1650 feet from Section 14 Township 11. Elevation (Show o 3, 12. Check Appropriate Box to Indicate Nature of	) 17S F whether DR, ,465' GR	Range 25E RKB, RT, GR, etc		from the <u>East</u> line Eddy County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL		-	SEQUEN <sup>-</sup> RK RILLING OPNS	T REPORT OF:
OTHER:         Image: All pits have been remediated in compliance with OCD         Rat hole and cellar have been filled and leveled. Cathor         Image: A steel marker at least 4" in diameter and at least 4 about the steeled.	odic protecti	ne terms of the Ope on holes have been	erator's pit per properly abar	ndoned.
<u>OPERATOR NAME, LEASE NAME, WELL N UNIT LETTER, SECTION, TOWNSHIP, AND PERMANENTLY ST</u> AMPED ON THE MARK	RANGE.	All INFORMATI		
<ul> <li>The location has been leveled as nearly as possible to o other production equipment.</li> <li>Anchors, dead men, tie downs and risers have been cut</li> <li>If this is a one-well lease or last remaining well on leas</li> <li>OCD rules and the terms of the Operator's pit permit and cle from lease and well location.</li> <li>All metal bolts and other materials have been removed.</li> <li>to be removed.)</li> <li>All other environmental concerns have been addressed</li> <li>Pipelines and flow lines have been abandoned in accord retrieved flow lines and pipelines. No, active pipeline(s) wi</li> <li>If this is a one-well lease or last remaining well on lease well location, electric service company has been contacted</li> </ul>	original grou off at least t e, the batter osure plan. Portable ba as per OCD dance with 1 ithin YPC g e: Electrica	nd contour and has wo feet below gro y and pit location(s All flow lines, pro- ses have been remo- rules. 9.15.35.10 NMA as system. I service poles and	und level. s) have been reduction equipt oved. (Poured Approved for plus the plus and of pour the plus and of pour the plus and of pour the plus and of plus which may be the which may be the the plus and of plus the plus and of plus and of plus and of plus the plus and of p	emediated in compliance with ment and junk have been remo
When all work has been completed, return this form to the a SIGNATURE				pection. apervisorDATE5/5/2016
	III.E: <u>N</u>	ivi Elivironmental	Regulatory St	10416_3/3/2010
TYPE OR PRINT NAME: <u>Robert Asher</u> For State Use Only	_ E-MAIL:	boba@yates	petroleum.com	<u>1</u> PHONE: <u>575-748-14</u>

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APPROVED BY:	Jans	_
APPROVED BY: Conditions of App	roval (if any	):