

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0405444

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 23 F FEDERAL #31

9. API Well No.
30-015-31882

10. Field and Pool or Exploratory Area
INGLE WELLS;DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 2030' FWL; SEC 23-T23S-R31E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. 3/14/16--MIRU WSU for P&A.
2. POOH w/rod string, pump, and 2-7/8" production assembly from 8,262'.
3. TIH w/tubing. Tagged PBD @ 8,330'. Spot 25 sx CI H @ 8,330'. Tagged TOC @ 7,881', (Top Bone Spring @ 8,224').
4. Set CIBP @ 6,904'. Tagged plug. Spot 25 sx CI C @ 6,904' - 6,654'. (Open Delaware perms @ 6,994' - 8,184')
5. Spot 25 sx CI C @ 4,480'. Tagged TOC @ 4,219'. (Top Bell Canyon @ 4,402'; 8-5/8" shoe @ 4,380'; B.Salt @ 4,130'; T.Salt @ 1,049'. In R-111P.)
6. Perfed 5-1/2" csg @ 4,180'. Unable to circ. Ran CBL to 940'. TOC @ 1,140'. Pumped 310 sx CI C @ 4,219. Tagged TOC @ 1,140'.
7. Perfed 5-1/2" csg @ 1,140'. Unable to circ. Perfed csg @ 1,090'. Unable to circ.
8. Perfed 5-1/2" csg @ 1,040'. Circ 4 bpm. Re-tag @ 1,140'. Pumped 255 sx CI C in/out to surface.
9. 3/25/16--Cut wellhead off. Set bgl marker. Wellbore plugged & abandoned.

DECLAMATION
DUE 9/25/16

Accepted for record
NMOCD

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECEIVED
MAY 19 2016
ARTESIA DISTRICT
NM OIL CONSERVATION

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

3/28/16

THIS SPACE FOR FEDERAL OR STATE OF

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 23F FEDERAL 31		Field: INGLE WELLS (DELAWARE)	
Location: 1980' FNL & 2030' FWL; SEC 23-T23S-R31E		County: EDDY	State: NM
Elevation: 3,453' KB; 3,441' GL; 12' KB TO GL		Spud Date: 10/4/01	Compl Date: 11/23/01
API#: 30-015-31882	Prepared by: R. Slack	Date: 3/28/16	Rev:

WELLBORE PLUGGED & ABANDONED
3/25/16

17-1/2" hole
13-3/8", 48#, H40, STC @ 860'
Cmt'd w/ 700 sx to surface

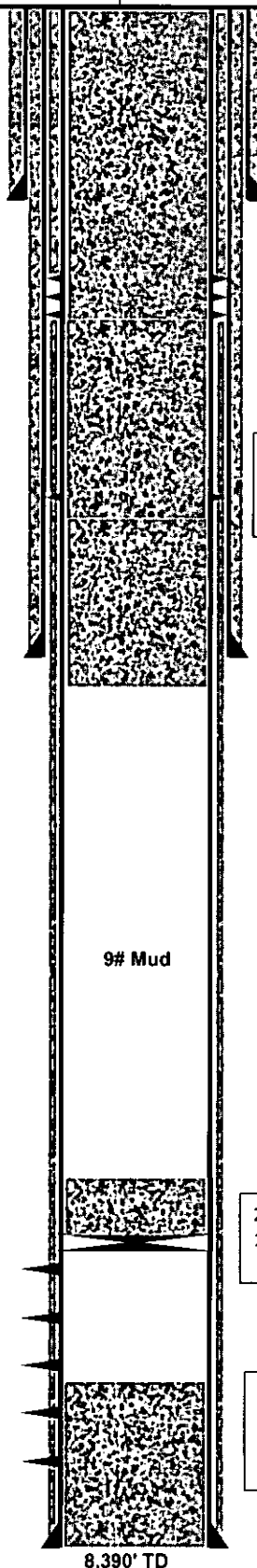
TOC @ 1,140' -CBL-3/18/16

ETOC @ 4,280 (CBL-10/26/01)

11" hole
8-5/8", 32#, J55 @ 4,380'
Cmt'd w/ 1100 sx to surface

DELAWARE
6,994 - 7,004' (10/29/01)
7,034' - 7,042' (10/29/01)
7,864' - 7,874' (10/29/01)
8,029' - 8,037' (10/29/01)
8,174' - 8,184' (10/29/01)

7-7/8" hole
5-1/2", 17# & 15.5#, J55 @ 8,390'
Cmt'd w/ 830 sx. TOC @



1. Cut wellhead off. Set BGL marker. (3/25/16)

6. Pumped 255 sx CI C in/out to surface. (3/21/16)
5. Re-tagged @ 1,140'. (3/21/16)
4. Perfed csg @ 1,040'. Circ 4 bpm. (3/21/16)
3. Perfed csg @ 1,090'. Unable to circ. (3/21/16)
2. Perfed csg @ 1,140'. Unable to circ. (3/21/16)
1. Tagged TOC @ 1,140'. (3/21/16)

3. Pumped 310 sx CI C @ 4,219'. (3/18/16)
2. Ran CBL up 940'. TOC @ 1,140'. (3/18/16)
1. Perf 5-1/2" csg @ 4,180'. Unable to circ. (3/17/16)

2. Tagged TOC @ 4,219'. (3/17/16)
1. Spot 25 sx CI C @ 4,480'. (3/17/16)
(Top Bell Canyon @ 4,402'; B.Salt @ 4,130'; T.Salt @ 1,049')(Well In R111P-solid plug across salt)

2. Spot 25 sx CI C @ 6,904' - 6,654'. (3/17/16)
1. Set CIBP @ 6,904. Tagged plug. (3/17/16)

3. Tagged TOC @ 7,881'. (3/16/16)
2. Spot 25 sx CI H @ 8,330'. (3/16/16)
1. Tagged PBD @ 8,330'. (3/15/16)
(Top Bone Spring @ 8,224')

8,330' PBD

8,390' TD