## Form 3160-5 (August 2007) ATION NM OIL CONSERVATION ARTESIA DISTRICT MAY 16 2016

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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. I II.	1170	Expires: July 31, 2010
		OMB NO. 1004-0135
		FORM APPROVED
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SUNDRY NOTICES AND REPORTS ON WELLS

SUMPLY NOTICES AND INCIDENT ON THEELO	A NIME COOCCIO
Do not use this form for proposals to drill or to re-enter an	A I LOS IST Allottee or Tribe Name
abandoned well. Use form 3160-3 (APD) for such proposals.	Thomas of Tribe Name

RECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BIG EDDY FED 103			
2. Name of Operator Contact: SANDRA J BELT BOPCO LP E-Mail: sandra.belt@apachecorp.com					9. API Well No. 30-015-24869-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702	(include area code) 8-1962 I-1193		10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 10 T21S R28E SESW 660FSL 1980FWL					EDDY COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION								
Ca Notice of Intent	☐ Acidize ☐ Deepen ☐ Produc			ion (Start/Resume)	☐ Water Shut-Off			
Notice of Intent			ture Treat	☐ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		□ Other		
☐ Final Abandonment Notice	☐ Change Plans	. — Plug	Plug and Abandon		arily Abandon	_		
· · ·	☐ Convert to Injection			□ Water [				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, L.P. respectfully wishes to request to plug back this wellbore and complete and produce in the Delaware.  Plans are:  1. Set a CIBP and dump bail 35' of CL H cmt on top @ 11,408' over the Atoka perfs at 11,418 - 11,529'.  2. PUH set a CIBP @ 9,703' and dump bail 35' CL H cement over the Wolfcamp.  3. PUH set a CIBP @ 6,400' and dump bail 35' CL H cement over the Bone Spring.  4. PUH set a CIBP @ 3,950'. Pressure test the CIBP to 1,000#.  5. Perforate Lwr. Cherry Canyon 3,822 - 3,830', acidize, test and place on production.  6. If unsuccessful well will be plugged and abandoned.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #130723 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/15/2012 (12DLM0588SE)								
Name (Printed/Typed) SANDRA	Title SR. REGULATORY ANALYST							
Signature (Electronic S	<u> </u>		Date 02/13/20					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By REJECTED mu states Hag		/'-'	(BLM Approver Not Specified)  Title PETROLEUM ENGINEER		Date 05/09/2016			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Carlsbad							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	ake to any department or ag	ency of the United		