

NM OIL CONSERVATION

Form 3160-3
(August 2009)

ARTESIA DISTRICT

MAY 04 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM117119
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. RUSTLER BLUFF 25 26 28 FEDERAL 1H
9. API Well No. 30-015-43055-00-X1
10. Field and Pool, or Exploratory HAY HOLLOW
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INCORPORATED	
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R28E SWSW 205FSL 660FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/02/2015: DRILL 141-365. RAN 13 3/8" SURFACE CSG SET @ 355'. (48# H-40) TEST SURF LINES TO 1500 PSI. CMT W/435 SX 14.9PPG CMT SLURRY. FULL RETURNS THROUGHOUT JOB. 132 SX BACK TO SURFACE. PRESS TEST CSG TO 1200 PSI. TEST GOOD.
08/04/2015 THROUGH 08/05/2015: DRILL 375-2640.
08/06/2015: RAN 9 5/8" INTERMEDIATE CSG SET @ 2628'. (40# K-55) TEST SURF LINES TO 4000 PSI. CMT W/720 SX 13.7 PPG LEAD, & 315 SX 14.8 PPG TAIL. FULL RETURNS THROUGHOUT JOB. 67 BBLS CMT TO SURF. WOC. TEST TO 5000 PSI. TEST GOOD. TEST CSG TO 1500 PSI FOR 30 MINS. LOST 100 PSI AFTER 30 MINS. ENDING-1400 PSI.
08/07/2015 THROUGH 08/16/2015: DRILL 2650-12,850'.
08/17/2015: RAN 5 1/2" PRODUCTION CASING SET @ 12,791'. (17# HCP-110)
PRESS TEST LINES TO 6000 PSI. CMT W/1065 SX VARICEM PB1 LEAD, 985 SX VARICEM PB2 LEAD, & 100 SX SOLUCEM TAIL. FINAL CIRC PRESS 1383 PSI.

TOC on production?

720
315
1035

1065
985
100
2150

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #315083 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0652SE)

Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record - NMOCD

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Additional data for EC transaction #315083 that would not fit on the form

32. Additional remarks, continued

08/21/2015: RIG RELEASED @ 16:00 HRS.

CASING SUMMARY AND CEMENT SUMMARY ATTACHED.
DRILLING SUMMARY ATTACHED.