

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 16 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3a. Address
15 SMITH ROAD
MIDLAND, TX. 79705

3b. Phone No. (include area code)
432-687-7375 LEE ROAK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 510' FEL, SEC-8, T- 18S, R-31E, MER NMP, LAT. 32.763880 LONG -103.88401

5. Lease Serial No.

NMNM33437

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

PMS 8 FEDERAL # 8

9. API Well No.

30-015-26957

10. Field and Pool or Exploratory Area

SHUGART NORTH

11. Country or Parish, State

EDDY COUNTY, NM.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

04/13-14/16 MI & RU P & A EQUIP. POOH RODS & TUBING.

04/15/16 RIH W/ 5 1/2" CIBP SET @ 7,880', RIH W/ TBG.

04/18/16 RIH TAG CIBP @ 7,415', CIR W/ 10# MLF, MIX & SPOT 10 SX CL "C" CMT. 7,898'-7,811', TAG @ 7,880', STEVEN W/ NMOCD RECOMMENDED SETTING CIBP @ 7,830', RIH & SET 5 1/2" CIBP @ 7,830', TRY LOAD WELL BUT ON STRONG VACUUME.

04/19/16 RIH W/ 5 1/2" CIBP @ 7,650', TEST 500 PSI GOOD. RIH W/ WORKSTRING & TAG CIBP.

04/20/16 MIX & SPOT 35 SX CL "H" CMT. 7,665'-7,356', WOC TAG IN THE MORNING.

04/21/16 TAG @ 7,400', CIR W/ MLF, PERF @ 5,250' NO SQZ, STEVEN W/ BLM OK DROP, MIX & SPOT 25 SX CL "C" CMT. 5,300'-5,047', WOC TAG @ 5,090', WITNESSED JIM HUGHES W/ BLM. PERF @ 4,500', NO SQZ, JIM HUGHES OK DROP, MIX & SPOT 65 SX CL "C" CMT 4,550'-3,892'.

04/22/16 TAG @ 3,967' WITNESSED JIM HUGHES, TEST 600 PSI GOOD. PERF @ 3,650', NO SQZ, MIX & SPOT 115 SX CL "C" CMT 3,704'-2,535'.

04/25/16 TAG @ 2,606', PERF @ 2,225' NO SQZ, MIX & SPOT 60 SX CL "C" CMT 2,275'-1,667', WOC TAG @ 1,662'.

04/26/16 PERF @ 810', NO SQZ, J. HUGHES OK, MIX & SPOT 25 SX CL "C" CMT 860'-607', WOC, TAG @ 600' WITNESS JIM HUGHES W/ BLM.

PERF @ 472', NO SQZ, MIX & SPOT 80 SX CL "C" CMT. 522'-SURF. PUMP 79 SX CL "C" DOWN 8 5/8", PUMP 110 SX CL "C" DOWN 13 3/8" 600 PSI.

04/27/16 MIX 5 SX CL "C" CMT. FILL SURFACE CASING. CUT OFF WELL HEAD 3' BGL, INSTALL REQUIRED DRY HOLE MARKER AS PER COA's, TURN OVER TO RECLAMATION.

CLASS "H & C" CEMENT USED & CLOSED LOOP SYSTEM.

BOND COVERAGE: CA 0329

RECLAMATION

DUE 10-27-16

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Monty L. McCarver

Title SR. Manager / Agent for Chervon U.S.A. Inc.

Signature

Date 04/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SAET

Date

5-11-16

Office

CEO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)