

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT
MAY 16 2016

NM OIL CONSERVATION

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-0533177-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 24 J FEDERAL #109. API Well No.
30-015-2770910. Field and Pool or Exploratory Area
INGLE WELLS;DELAWARE4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL; SEC 24-T23S-R31E11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. 4/19/16--MIRU for P&A. POOH w/rod string, pump, and 2-7/8" production assembly from 8,347'.
2. Tagged PBD @ 8,431'. Spot 25 sx CI H @ 8,431'-8,231'. (Top Bone Spring @ 8,390').
3. Set CIBP @ 7,060'. Tagged plug. Spot 25 sx CI C @ 7,060' - 6,830'. (Open Delaware perms @ 7,112' - 8,336')
4. Spot 25 sx CI C @ 5,640'. Tagged TOC @ 5,326'. (DV Tool @ 5,516')
5. Spot 40 sx CI C @ 4,600'. Tagged TOC @ 4,174'. (Top of Delaware @ 4,553'; 8-5/8" shoe @ 4,395'; B.Salt @ 4,285')
6. Perfed casing @ 1,275'. Unable to circ @ 2500". Spot 25 sx CI C @ 1,335'. Tagged TOC @ 1,047'. (T.Salt @ 1,245')
7. Perfed casing @ 940'. Pumped 30 sx CI C in/out @ 940'. Tagged TOC @ 796'. (13-3/8" shoe @ 887')
8. 4/27/16--Perfed casing @ 100'. Pumped 30 sx CI C in/out to surface.
9. 4/30/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

RECLAMATION
DUE 10-30-16Accepted for record
Accepted as to plugging of the well bore. NMOCD
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

5-2-16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James A. Carr

Title

SPE

Date

5-11-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|---|---------------------------|-------------------------------|---------------------|
| Well Name: TODD 24J FEDERAL 10 | | Field: INGLE WELLS (DELAWARE) | |
| Location: 1980' FSL & 1980' FEL; SEC 24-T23S-R31E | | County: EDDY | State: NM |
| Elevation: 3546' KB; 3531' GL; 15' KB to GL | | Spud Date: 5/8/96 | Compl Date: 6/19/96 |
| API#: 30-015-27709 | Prepared by: Ronnie Slack | Date: 4/30/16 | Rev: |

WELLBORE PLUGGED & ABANDONED
4/30/16

17-1/2" hole

13-3/8", 48#, H40, STC, @ 887'

Cmt'd w/ 700 sx to surface

TOC @ 2,580' (CBL 6/5/96)

11" hole

8-5/8", 32#, J55, STC, @ 4,395'

Cmt'd w/ 1,325 sx to surface

DV TOOL @ 5,516'

DELAWARE

7,112' - 7,178'

7,180' - 7,198'

7,704' - 7,718'

8,174' - 8,182'

8,189' - 8,290'

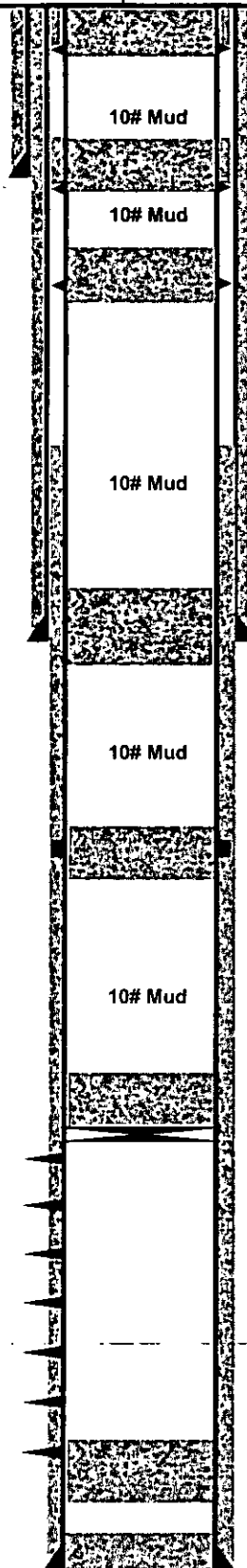
8,281' - 8,306'

8,334' - 8,336'

7-7/8" hole

5-1/2", 17# & 15.5#, J55, LTC, @ 8,631'

Cmt'd w/ 1,075 sx. TOC @ 2,580'



8,634' TD

3. Cut wellhead off. Set dry hole marker. (4/30/16)
2. Pmp'd 30 sx CI C in/out to surface. (4/27/16)
1. Perf'd @ 100'. (4/27/16)

3. Tagged TOC @ 796'. (4/27/16)
2. Pmp'd 30 sx CI C in/out @ 940'. (4/26/16)
1. Perf'd @ 940'. (4/26/16)

3. Tagged TOC @ 1,047'. (4/26/16)
2. Spot 25 sx CI C @ 1,335'. (4/26/16)
1. Perf'd @ 1,275'. Unable to circ @ 2500#. (4/26/16)
(T. Salt @ 1,245')

2. Tagged TOC @ 4,174'. (4/26/16)
1. Spot 40 sx CI C @ 4,600'. (4/25/16)
(Top Delaware @ 4,553'; Shoe @ 4,395'; B. Salt @ 4,285')

2. Tagged TOC @ 5,326'. (4/25/16)
1. Spot 25 sx CI C @ 5,640'. (4/25/16)

3. Spot 25 sx CI C @ 7,060' - 6,830'. (4/25/16)
2. Tagged plug. (4/25/16)
1. Set CIBP @ 7,060'. (4/22/16)

3. Spot 25 sx CI H @ 8,431' - 8,231'. (4/21/16)
2. Tag PBD @ 8,431'. (4/21/16)
1. POOH w/rod pump & 2-7/8" prod tbg. (4/20/16)
(Top Bone Spring @ 8,390')

8,552' PBD