UNITED STATES N DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

R ARTESIA DISTRICT
OCD Artesia
MAY 1 6 2016

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OF LAND MANAGEMENT OCD Artesia

MAY 1 6 201

5. Lease Serial No. NMNM06293

SUNDRY NOTICES AND REPORTS ON WELLS TO LOTS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED					NMNM06293 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well					8, Well Name and No. INDIAN HILLS UNIT 10		
Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-30571-00-S1		
Ph: 432-68					10. Field and Pool, or Exploratory INDIAN BASIN		
HOUSTON, TX 77210 Fx: 432-685-57 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
•							
Sec 28 T21S R24E SWNW 2080FNL 660FWL					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE I	NATURE OF N	OTICE, R	EPORT, OR OTHER	DATA .	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepe	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	ire Treat	☐ Reclam	ation	☐ Well Integrity	
☑ Subsequent Report	□ Casing Repair	□ New	Construction	Recomp	olete	☐ Other	
☐ Final Abandonment Notice	□ Change Plans	🗷 Plug a	Plug and Abandon		arily Abandon		
	☐ Convert to Injection	🗖 Plug l	Plug Back		□ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 4/25/2016 MIRU PU, dig out complete the state of t	operations. If the operation re andonment Notices shall be fil inal inspection.) cellar, kill well, NDWH, NU	esults in a multiple led only after all re	completion or recc quirements, includ	empletion in a ing reclamatio	new interval, a Form 3160 n, have been completed, an	4 shall be filed once and the operator has	
4/26/2016 RU spoolers for cap	oillary string and ESP cat	ole, POOH w/ tl	og to ESP, LD I	ESP and sh	roud	11-5-16	
4/27/2016 RIH w/ gauge ring t 7366', circ hole w/ FW, POOH	o 7375', POOH. RIH & s l.	et CIBP @ 736	66', POOH. RII	Hw/tbg&ta	ag CIBP @	for record	
4/28/2016 RIH w/ CBL & run f M&P 30sx CI H cmt, POOH.	rom 7366-1000', POOH.	RIH & tag CIB	P @ 7366', circ	hole w/ 10	* WIHCCEL VIN	OCD	
4/27/2016 RIH w/ gauge ring to 7375', POOH. RIH & set CIBP @ 7366', POOH. RIH w/ tbg & tag CIBP @ 7366', circ hole w/ FW, POOH. 4/28/2016 RIH w/ CBL & run from 7366-1000', POOH. RIH & tag CIBP @ 7366', circ hole w/ 10# MLFACCEPIMOCD M&P 30sx CI H cmt, POOH. 4/29/2016 Review CBL w/ BLM, RIH & perf @ 6854' & 6300', RIH & set pkr @ 5832', well started to flow back, attempt to EIR @ .8bpm @ 1300#, per Jim Amos-BLM, monitor over weekend. Accepted as to plagging of the well bore. Liability under bond is retained until							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For OXY USA W ommitted to AFMSS for pro	TP LIMITED PTN	IRSHIP, sent to	II Information the Carlsba	n System d	general constant	
Name (Printed/Typed) DAVID ST	Title SR. RE	GULATOR'	/ ADVISOR				
Signature (Electronic S	Submission)		Date 05/09/2	016			
Arrested to Check	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By			Title C	PE 7	-	S-11-/L Date	
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any per s to any matter wit	son knowingly and hin its jurisdiction.	willfully to m	ake to any department or a	gency of the United	

Additional data for EC transaction #338622 that would not fit on the form

32. Additional remarks, continued

5/2/2016 Tbg-600# Csg-100#, bleed down tbg & csg, rel pkr, circ hole w/ 10# MLF, re-set pkr @ 5832', monitor tbg for 1hr, no pressure increse. RiH & set pkr @ 6318', EIR @ 2 bpm in perfs @ 6854' and out @ 6300'. M&P 200sx CL C cmt, rel pkr, PUH, set pkr @ 5022', pump 1 bb;, pres went to 1300#, no increase.

5/3/2016 Bleed down tbg, monitor tbg & csg, nop pressure influx in 1 hr, POOH w/ pkr. RIH & tag cmt @ 6350', M&P 40sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 6156', PUH to 5086', M&P 40sx CI C cmt, PUH, WOC.

5/4/2016 RIH & tag cmt @ 4907', PUH to 2559', M&P 40sx CL C cmt w/ 2% CaCl2, POOH, WOC. RIH & tag cmt @ 2349', PUH to 1522', M&P 150sx CL C cmt w/ 2% CaCl2, POOH.

5/5/2016 RIH & tag cmt @ 615', M&P 130sx CL' C cmt @ 615', circ cmt to surface. POOH, NDBOP, top off csg, RDPU.