Form 3160-5 (August 2007)

NM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

REFESTATISTRICT

MAY 16 2016

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 Lease Serial No. NMLC064391B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposes CEIVED

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 5100-5 (APD) for such proposation				·		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 8910085010		
1. Type of Well ☐ Other ☐ Other				8. Well Name and No. INDIAN HILLS UNIT 25		
Name of Operator Contact: DAVID STEWART MARATHON OIL COMPANY E-Mail: david_stewart@oxy.com				9. API Well No. 30-015-31194-00-S2		
3a. Address 3b. Phone No. (include area code) Ph: 432-685-5717 HOUSTON, TX 77253 Fx: 432-685-5742				10. Field and Pool, or Exploratory INDIAN BASIN-UPPER PENN ASSOC		
HOUSTON, TX 77253 Fx: 432-685-5742 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 20 T21S R24E NWNE 1093FNL 1367FEL				EDDY COUNTY, NM		
Sec 20 1215 R24E NVINE 1093FINE 1307FEL				EDD1 COGN11, NW		
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION	ION TYPE OF ACTION					
Nation of Intent	☐ Acidize	□ Deepen	☐ Production (S	Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other ·	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon			
	Convert to Injection	Plug Back	■ Water Dispos	sal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/23-4/1/2016 Fish ESP, cable, tbg & pump, details provided upon request, POOH w/ 2-7/8" WS tbg to overshot & fish, LD overshot w/ 2-3/8" tbg, CO tools to 2-3/8", PUH to cap string & ESP cable, secure cable. 4/4/2016 RU spoolers for ESP cable, POOH w/ 239jts 2-3/8" tbg, LD ESP motor & pump. 4/5/2016 RIH w/ 6-1/4" shoe, wire ID, drill bailer & tbg, RIH to TOL @ 8731', attempt to the secure cable interval, a Form 3160-4 shall be filed once testing has been completed, and the operator has determined that the site is ready for final inspection.) 4/6/2016 RIH w/ 6-1/4" shoe, wire ID, drill bailer & tbg, RIH to TOL @ 8731', attempt to the secure cable interval, a Form 3160-4 shall be filed once testing has been completed, and the operator has determined to a file of the secure cable. 4/4/2016 RU spoolers for ESP cable, POOH w/ 239jts 2-3/8" tbg, LD ESP motor & pump. 4/5/2016 RIH w/ 6-1/4" shoe, wire ID, drill bailer & tbg, RIH to TOL @ 8731', attempt to the secure cable. 4/6/2016 RIH w/ 6-1/4" tapper & string mill & tbg, RIH & tag TOL @ 8731', attempt to the secure cable. 4/6/2016 RIH w/ 6-1/4" tapper & string mill & tbg, RIH & tag TOL @ 8731', attempt to the secure cable. 4/6/2016 RIH w/ 6-1/4" tapper & string mill & tbg, RIH & tag TOL @ 8731', attempt to the secure cable. 4/6/2016 RIH w/ 6-1/4" tapper & string mill & tbg, RIH & tag TOL @ 8731', attempt to the secure cable. 4/6/2016 RIH w/ 6-1/4" tapper & string mill & tbg, RIH & tag TOL @ 8731', attempt to the secure cable. 4/6/2016 RIH w/ 6-1/4" tapper & string mill & tbg, RIH & tag TOL @ 8731', attempt to the secure cable. 4/6/2016 RIH w/ 6-1/4" tapper & string mill & t						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #337367 verified by the BLM Well Information System For MARATHON OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/26/2016 (16PP1011SE) Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR						
Signature (Electronic	Date 04/25/	2016	·	<u>.</u>		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT	JAMES A TitleSUPERV	AMOS ISORY PET		Date 05/11/2016		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	varrant or ect lease Office Carlsb	ad				

Additional data for EC transaction #337367 that would not fit on the form

32. Additional remarks, continued

4/7/2016 Continue to RIH w/ impression block & tag @ 8771', POOH.

4/11/2016 RIH w/ 6-1/8" X 6' shoe, drill bailer and tbg, RIH & tag @ 8731', bail on ESP bands and fill on top of RBP, RU pwr swivel, wash down to 8785' RDPS, POOH, clean out shoe, start to RIH w/ shoe.

4/12/2016 RIH w/ shoe & bailer, tag @ 8785', RU pwr swivel, wash down to 8785', bailer wouldn't function, POOH, no fill in bailer, contact Jim Amos-BLM, rec approval to set CIBP & plug well.

4/13/2016 RIH w/ 9-5/8" CIBP & set @ 8730', POOH w/ setting tool. RIH w/ 60" X 5' cmt dump bailer w/ 4sx cmt, dump 4sx on CIBP @ 8731'. POOH & redress bailer, RIH & dump 4sx cmt to 8706'. POOH & redress bailer, RIH & dump 4sx cmt to 8694'. POOH & redress bailer, RIH & dump 4sx cmt to 8682', WOC. RIH & tag cmt @ 8675'. POOH. RIH w/ tbg & set 9-5/8" CIBP @ 7882', work to set plug, would not set.

4/14/2016 POOH w/ tbg & setting tool, no plug, RIH w/ WL & set CIBP @ 7880', POOH w/ WL. POOH, LD all fishing tools, start to RIH w/ tbg.

4/15/2016 Continue to RIH w/ tbg & tag CIBP @ 7880', WO cementers.

4/18/2016 Circ hole w/ 400bbl 10# MLF, M&P 75sx CL H cmt, flush w/ 10# MLF, calc TOC @ 7670'. PUH to 7526', M&P 75sx CL H cmt, flush w/ 10# MLF, PUH, WOC.

4/19/2016 RIH & tag cmt @ 7366', PUH to 7207', M&P 75sx CI H cmt w/ 2% CaCl2, flush w/ 10# MLF, PUH, WOC. RIH & tag cmt @ 6994', PUH to 5199', M&P 75sx CL C cmt, flush w/ 10# MLF, PUH, WOC. RIH & tag cmt @ 4990', POOH.

4/20/2016 RIH w/ tbg to 2965', M&P 75sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 2775', PUH to 1881', M&P 75sx CL C cmt w/ 2% CaCl2, POOH, WOC. RIH & tag cmt @ 1690', PUH to 1211', M&P 75sx CL C cmt w/ 2% CaCl2, POOH, WOC.

 $4/21/2016\ RIH\ \&\ tag\ cmt\ @\ 1005',\ PUH\ to\ 255',\ M\&P\ 100sx\ CL\ C\ cmt,\ circ\ to\ surface,\ visually confirmed,\ POOH,\ ND\ BOP,\ top\ off\ csg,\ RDPU.$