Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31,	
ease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029435B  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM134086		
1. Type of Well Gas Well Oth	ner			,	Well Name and No.     MultipleSee Attached		
Name of Operator     APACHE CORPORATION	· · · · · · · · · · · · · · · · · · ·	REESA FISH er@apacheco			9. API Well No. MultipleSee Attached		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code) 8-1062		10. Field and Pool, or Exploratory MultipleSee Attached				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	<u> </u>			11. County or Parish,	and State	_
Multiple-See Attached					EDDY COUNTY	Y, NM	
. OHECK A DRI	Office and polycon and	NIDIO (TE	ALL TUDE OF A	LOTTICE DE	DODE OR OTHE	D D A T A	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHE	K DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
, ,	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	v Construction	☐ Recomp	lete	☑ Other	•
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempora	rily Abandon	Venting and/or Flar	ı
	☐ Convert to Injection	. 🗖 Plug	g Back	□ Water D	isposal	· ·	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondent Notices shall be file	give subsurface the Bond No. or ults in a multipl	locations and measure of file with BLM/BIA e completion or reco	red and true ver  Required sub- mpletion in a ne	tical depths of all pertin sequent reports shall be ew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	
Apache is requesting permissi	on to temporarily flare 610	mcf a day f	or 90 days from	Coo will be			
06/02/2015-08/31/2015 on the wells listed below due to Frontier shu measured prior to flaring.  NFE FEDERAL #1 30-015-37137  NFE FEDERAL #2 30-015-37354  NFE FEDERAL #3 30-015-37357  NFE FEDERAL #6 30-015-37361  NFE FEDERAL #7 30-015-37355			NM OIL CONSERVATION  ARTESIA DISTRICT				
			dul5		OCT 30	2015	
NFE FEDERAL #9 30-015-37 NFE FEDERAL #10 30-015-3 NFE FEDERAL #11 30-015-3 NFE FEDERAL #12 30-015-3	7360 7359 9222	Accepted NM	1 tor record		RECEIVE	ED	
	<b>=</b>				<u> </u>		
14. I hereby certify that the foregoing is	Electronic Submission #3	CORPORAT	ION, sent to the C	arisbad	-		
Name (Printed/Typed) REESA F		sing by JENN			TORY ANALYST		
/ <del>*****</del>			_				
Signature (Electronic S		D FF5	Date 06/02/20		·		_
	THIS SPACE FO	HEDERA	L OR STATE	OFFICE US	)E		_
Approved By DAVID R GLASS			TitlePETROLE	UM ENGINE	ER .	Date 10/20/20	15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United . States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

## Additional data for EC transaction #303708 that would not fit on the form

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134086	NMLC029435B	NFE FEDERAL 1	30-015-37137-00-S1	Sec 8 T17S R31E SESE 330FSL 990FEL
NMNM134086	NMLC029435B	NFE FEDERAL 10	30-015-37360-00-S1	Sec 8 T17S R31E SENE 1650FNL 330FEL
NMNM134086	NMLC029435B	NFE FEDERAL 11	30-015-37359-00-S1	Sec 8 T17S R31E SWNE 1650FNL 1650FEL
NMNM134086	NMLC029435B	NFE FEDERAL 12	30-015-39222-00-S1	Sec 8 T17S R31E NWNW 905FNL 900FWL
NMNM134086	NMLC029435B	NFE FEDERAL 14	30-015-40549-00-S1	Sec 6 T17S R31E NWNW 1030FNL 380FWL
NMNM134086	NMLC029435B	NFE FEDERAL 15	30-015-40550-00-S1	Sec 5 T17S R31E Lot 1 770FNL 670FEL
NMNM134086	NMLC029435B	NFE FEDERAL 16	30-015-40551-00-S1	Sec 5 T17S R31E SESE 330FSL 330FEL
		•		32.857107 N Lat, 103.883874 W Lon
NMNM134086	NMLC029435B	NFE FEDERAL 2	30-015-37354-00-S1	Sec 8 T17S R31E SESW 330FSL 1650FWL
NMNM134086	NMLC029435B	NFE FEDERAL 3	30-015-37357-00-S1	Sec 8 T17S R31E SWSW 330FSL 330FWL
NMNM134086	NMLC029435B	NFE FEDERAL 6	30-015-37361-00-S1	Sec 8 T17S R31E NESE 1650FSL 990FEL
NMNM134086	NMLC029435B	NFE FEDERAL 7	30-015-37355-00-S1	Sec 8 T17S R31E NESE 2310FSL 330FEL
NMNM134086	. NMLC029435B	NFE FEDERAL 9	30-015-37358-00-51	Sec 8 T17S R31E NESW 2310FSL 2310FWL

#### 10. Field and Pool, continued

LOCO HILLS GLORIETA-YESO

## 32. Additional remarks, continued

NFE FEDERAL #14 30-015-40549 NFE FEDERAL-#15 30-015-40550 NFE FEDERAL #16 30-015-40551

# BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972

**Venting and/or Flaring Conditions of Approval** 

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.