(June 2015)

Form 3160-5

✓ Subsequent Report

Final Abandonment Notice

NMOCD

Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137

Expires; January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

Recomplete

Water Disposal

Temporarily Abandon

NMNM 22815

✓ Other

		als to drill or to re-enter an 3 (APD) for such proposals.				
SUBMIT INTRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well						
Oil Well	· Gas Well Othe	8. Well Name and N	o. SEE ATTACHED LIST			
2 Name of Operator Vanguard Operating, LLC			9. API Well No.	SEE ATTACHED LIST		
3a. Address 5a	857 San Felipe, Suite 3000	3b. Phone No. (include area code)	10. Field and Pool o	10. Field and Pool or Exploratory Area		
Houston, TX 77057		(832) 377-2243	~	SEE ATTACHED LIST		
4. Location of Well (Foo	otage, Sec., T.,R.,M., or Survey Descrip	11. Country or Parish, State				
. SE	EE ATTACHED LIST	_	CHAVES, NM			
	. 12, CHECK THE APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR O	THER DATA		
TYPE OF SUBM	ISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen F	roduction (Start/Resume) Water Shut-Off		
	Alter Casing	Hydraulic Fracturing F	teclamation	Well Integrity		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Casing Repair

Change Plans

Convert to Injection

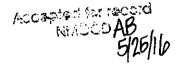
Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

MIM OIL CONSERVATION

ARTESIA DISTRICT

MAY 0 9 2016

RECEIVED



SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Britt Pence	Executive Vice President, Operations Fitle		
Signature A	Date 10.5. 2015		
THE SPACE FOR FEDE	RAL OR STATE OFICE USE		
/S/ DAVID R. GLASS	Title ETROLEUM ENGINEER Date	AR 2 5 2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	Title TROLEUM ENGINEER Date 1105WELL FIELD OFFICE Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 22815

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<u>ATION</u>	1980 FEL	660 FEL
RNG) FSL	24E 660 FSL
RNG	24E 66(24E
SEC. TWN	55	55
SEC	12	12
UNITITE	0	۵
EXPLORATORY AREA	PECOS SLOPE; ABO	PECOS SLOPE; ABO
API NUMBER	3000561713	3000563354
WELLNAME	CAMACK FEDERAL 9	COBRA AXK STATE COM 1

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.