

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

Well API NO.

30-005-63562

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER RECOMPLETION

7. Lease Name or Unit Agreement Name

Sterne BCS Com

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

2

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

Pecos Slope Abo

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 13 Township 6S Range 26E NMPM Chaves County

10. Date Spudded
RC 12/17/03

11. Date T.D. Reached
NA

12. Date Compl. (Ready to Prod.)
1/7/04

13. Elevations (DF& RKB, RT, GR, etc.)
3793' GR
3806' KB

14. Elev. Casinghead
NA

15. Total Depth
5970'

16. Plug Back T.D.
5330'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
Pulling Unit

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4106'-4400' Abo

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
NA

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4046'	4046'

26. Perforation record (interval, size, and number)

4368'-4378' (11)	4222'-4226' (5)
4380'-4386' (7)	4246'-4266' (21)
4390'-4400' (11)	4276'-4284' (9)
4106'-4112' (7)	4288'-4292' (5)
4116'-4122' (7)	4316'-4320' (5)
4216'-4218' (3)	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4368'-4400'	Acidize w/1100g 7-1/2% IC acid and 45 balls
4106'-4320'	Frac w/108,600g 55Q CO2 foam and 250K sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
1/8/04		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/27/04	24	24/64"		0	1239	22	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
295 psi	Packer		0	1239	22	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Curtis Tolle

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Tina Huerta Title Regulatory Compliance Supervisor Date February 4, 2004

Reporters 2/6/04 CR

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Siluro-Devonian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Spear _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	A Interval _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	B Interval _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	C Interval _____
T. Abo _____	T. Yeso _____	T. Wingate _____	T. _____
T. Wolfcamp _____	Spear Zone _____	T. Chinle _____	T. _____
B Zone _____	Sandlewood _____	T. _____	T. _____
T. Penn Clastics _____	Buder _____	T. Permian _____	T. _____
T. Cisco _____	Pre-Cambrian _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION

From	To	Thickness In Feet	Lithology