Submit To Appropr Two Copies	iate Distric	t Office		ONSERVATION: of New Mexico						Form C-105						
1625 N. French Dr., Hobbs, NM 88240 ART Barr Cont										Revised August 1, 2011 1. WELL API NO. 20.015 42440						
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAY 1 9 20% il Conservation Division 1220 South St. Francis Dr.										30-015-42440						
District IV										STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
									5. Lease Nat	ne or L	Jnit Agreet	nent N	ame			
									6. Well Nurr	Cookie Tosser State Com 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										2Н						
7. Type of Completion:																
8. Name of Opera COG Opera		C									9. OGRID		220	0137		
10. Address of Op	erator										11. Pool nam		ildcat			
2208 W. M Artesia, NN												Loco I	Hills; Bo	ne Sp	oring, Ea	ast
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot			om the	N/S Line	_	from the	E/W		County
Surface: BH:	A 0	16		18S 18S		30E 30E	r		300		North	118		East		Eddy
13. Date Spudded		16 ate T.D. R	anahad		ate Rio	Released			343	amplatar	South	221		East		Eddy and RKB,
8/10/15		8/28/1				8/30/15				3	3/23/16		RĨ	ſ, GR, -	etc.) 3	476' GR
18. Total Measure	12809	,			_	k Measured Dep 12750'	oth	2	0. Was D		al Survey Made 'es	?	21. Typ	e Electi	ric and Ot None	her Logs Run
22. Producing Int 8387-1271				Fop, Bot	tom, Na	ime							·			
23.					CAS	ING REC	ORI	D (Rej	port all	strin	gs set in w	/ell)				
CASING SI	ZE	WEI	GHT LB./	FT.		DEPTH SET			IOLE SIZ				NG RECORD AMOUNT PULLED			
<u>13 3/8"</u> 9 5/8"			<u>54.5#</u> 36#	405'				<u>17 1/2"</u> 12 1/4"			750 sx 750 sx					0
5 1/2"			<u></u>	12799'				8 3/4"			2650 sx					0
24. SIZE	TOP		BO	LINER RECORD OTTOM SACKS CEMENT			SCRE	N	25. SI2			NG RECO		PACK	ER SET	
5125	101										2 7/8"		7734		171010	SK OE I
26. Perforation	record (ir	terval, siz	ze, and nur	nber)							ACTURE, C					
		8387	-12650'	' (504)				DEPTH INTERVAL 8387-12650'			AMOUNT AND KIND MATERIAL USED Acdz w/24906 gal 7 1/2%; Frac w/6301146#					
		1270	0-12710	10, (60)							sand & 5150544 gal fluid					
	<u> </u>						DD /			T		. .				
28. Date First Produc	tion		Product	ion Meth	od (Flo	owing, gas lift, pi			TION		Well Statu	s (Prod	d. or Shut-	in)		
	6/16					Pumpi								ducin	9	
Date of Test 4/20/16		Tested 24		ke Size		Prod'n For Test Period			699	Ga	s - MCF 684		ater - Bbl. 103 <u>5</u>			Dil Ratio
Flow Tubing Press. 300#	Casing	g Pressure 120#		culated 2 ir Rate	4-	Oil - Вы. 699		Ga	s - MCF 684	1	Water - Bbl. 1035		Oil Grav	/ity - A	PI - (Cori	r.)
29. Disposition of	Gas (Sol		r fuel, veni	ed, etc.)								30. 1	fest Witnes	-		
Sold 31. List Attachme	nts													1 yler	Deans	
Surveys																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certif	Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983															
Signature)		<u> </u>		I	Printed	-	Davis		-	Regulatory	• •			-	5/16/16
E-mail Addres	is: sdav	عار ris@con	cho com	5											M	\mathcal{F}
																\mathcal{V}

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All denths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	T		T. Gallup	T. Ignacio Otzte		
T. Paddock	T		Base Greenhorn	T.Granite		
T. Blinebry	T. Rustler	389'	T. Dakota			
T.Tubb	T. Cherry Canyon	3137'	T. Morrison			
T. Drinkard	T. Brushy Canyon	3709'	T.Todilto			
T. Abo	T. Bone Spring Lm	4100'	T. Entrada			
T. Wolfcamp	T. 1st Bone Spring	7101'	T. Wingate			
T. Penn	T. 2 nd Bone Spring	7939'	T. Chinle			
T. Cisco (Bough C)	T		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Incl	ud	e data	i on	rate	of	water	inflow	and	elevation	to '	which	water	rose in l	hole.
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- No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		1					