Form 3160-5

(June 2015)

NMOCD

Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

Lease Serial No. NMNM - 18209

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. (Use Form 3160-3 (A	PD) for such proposals	s.		·	
SUBMIT INTRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.		=	
1, Type of Well				1		
☐ Oil Well			8. Well Name and No	MILDRED XD FEDEREAL 1	_	
2. Name of Operator Vanguard Oper	rating, LLC			9. API Well No.	3000561984	~
Ba. Address 5857 San Felipe, Suite 3000		Suite 3000 3b, Phone No. (include area code)		10. Field and Pool or	Pool or Exploratory Area	
Houston, TX 77		(713) 292-9510			PECOS SLOPE, ABO	
4. Location of Well (Footage, Sec., T., F.	R.M., or Survey Description)	·	· 	11. Country or Parish	ı, State	_
330 FNL 380 FE	EL; A-33-7S-23E			,	CHAVES, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOTI	CE, REPORT OR OT	HER DATA	_
TYPE OF SUBMISSION		TY	PE OF AC	FION		
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	_
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other	
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon	on	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
the proposal is to deepen directiona	illy or recomplete horizontall	ly, give subsurface locations and n	neasured ar	nd true vertical depths	ork and approximate duration thereof. It of all pertinent markers and zones. Attaust be filed within 30 days following	

completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133 Change of Operator Effective: October 5, 2015

Former Operator: LRE Operating, LLC

NM OIL CONSERVATION ARTESIA DISTRICT

MAY 09 2016

RECEIVED



SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence	Executive Vice President, Operations
Signature Assacia	Date 10-5. 2015
THE SPACE FOR FEDI	RAL OR STATE OFICE USE
/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 201
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.