Form 3160-5 (June 2015)

## NMOCD. **UNITED STATES** DEPARTMENT OF THE INTERIOR Artesia

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM 54991

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this		ORTS ON WELLS to drill or to re-enter an APD) for such proposals		lottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA	7. If Unit of CA/Agreement, Name and/or No.		
l. Type of Well			0.11/11/2/	122		
Oil Well Gas Well Other			8. Well Name a	ind No. GETTY PS 18 FEDERAL (	СОМ 3	
2. Name of Operator Vanguard Oper	ating, LLC	9. API Well No	3000563049	<u> </u>		
3a. Address 5847 San Felipe, Suite 3000 Houston, Texas 77057		3b. Phone No. (include area code	) 10. Field and P	ool or Exploratory Area		
		(832) 377-2243		PECOS SLOPE, ABO		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or	11. Country or Parish, State		
1980 FSL 660 FEL I-18-06S-26E				CHAVES, NM		
12. CHE	CK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT C	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  ✓ Subsequent Report	Acidize	Deepen	Production (Start/Re	sume) Water Shut-Off		
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	•	
	Casing Repair	New Construction	Recomplete	✓ Other		
	Change Plans	Plug and Abandon	Temporarily Abando	n		
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal			
the proposal is to deepen directions the Bond under which the work wi completion of the involved operati completed. Final Abandonment No	ally or recomplete horizonta II be perfonned or provide the ons. If the operation results:	lly, give subsurface locations and m he Bond No. on file with BLM/BIA in a multiple completion or recomp	neasured and true vertical d Required subsequent repo- letion in a new interval, a I	ised work and approximate duration the lepths of all pertinent markers and zon orts must be filed within 30 days follo Form 3160-4 must be filed once testin id and the operator has detennined tha	nes, Attach wing ng has been	
is ready for final inspection.)	••	·		MIMI OIL CONSERVAT ARTESIA DISTRICT	ION	
	new operator, accepts all	referenced well. applicable terms, conditions, sti ase or portion of lease described		MAY <b>09</b> 2016		

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616
Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

SEE ATTACHED FOR **CONDITIONS OF APPROVAL** 

RECEIVED

## Accepted for record NMOCD AB

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  Britt Pence	Executive Vice President, Operations Title
Signature And	Date 10.5.2015
THE SPACE FOR FED	ERAL OR STATE OFICE USE
/S/ DAVID R. GLASS	TitlPETROLEUM ENGINEER Date MAR 2 5 2016
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.