(June 2015)

Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

rtesia	1.	FORM APPROVI OMB No. 1004-01
	I	L'ynires: January 31

Expires: January 31, 201	OMB	No. 100	4-()	31	
	 Expires:	January	31,	201	1

5.	Lease Serial No.	FEE
6.	If Indian, Allottee of	r Tribe Name

N.		
54		

abandoned well.	. Use Form 3160-3 (A	PD) for such proposals	5.		<u> </u>
	NTRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No. NM - 111009
1. Type of Well Oil Well Gas	Well Other	·		8. Well Name and No.	SUMMERS COM 2 CO1
2. Name of Operator Vanguard Operator	erating, LLC			9. API Well No.	3000563469
3a. Address 5847 San Feli Houston TX 7	pe, Suite 3000 7057	3b. Phone No. (include area cod (832) 377-2243	e)	10. Field and Pool or Ex LOST LAKE; WOL	xploratory Area LFCAMP, PECOS SLOPE:ABO
	FWL; M-25-09S-24E			11. Country or Parish, S	CHAVES, NM
12, CH	BCK THE APPROPRIATE B	OX(ES) TO INDICATE NÁTURI	E OF NOTI PE OF AC		ER DATA
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Prod	uction (Start/Resume) amation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back		omplete porarily Abandon or Disposal	Other
13. Describe Proposed or Completed	<u> </u>				and approximate duration thereof, If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach. the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and

restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133 Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

NIM OIL CONSERVATION

ARTESIA DISTRICT

MAY 0 9 2016

RECEIVED

Accepted for re NMOCD

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Primed/Typed) Britt Pence Titl	Executive Vice President, Operations
Signature Date Date	. 10 5 2015
THE SPACE FOR FEDERA	AL OR STATE OFICE USE
/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Amos for inspection and to result requiremental image 575.004.50
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.