Form 3160-5 (June 2015)

UNITED STATES Artesia DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

NMNM 54388

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6. If Indian, Allottee or Tribe Name

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abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NM-72351 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other GETTY GC FEDERAL COM 1 2. Name of Operator Vanguard Operating, LLC 9, API Well No. 300562698 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 5847 San Felipe, Suite 3000 (832) 377-2243 PECOS SLOPE, ABO Houston, Texas 77057 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State C-07-065-2650A 660 FNL 1980 FWL; C-20,6S-25E CHAVES, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Water Shut-Off Acidize Production (Start/Resume) Notice of Intent Alter Casing Hydraulic Fracturing Well Integrity Reclamation Casing Repair **New Construction** Recomplete Other ✓ Subsequent Report Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

NM OIL CONSERVATION ARTESIA DISTRICT

MAY 0 9 2016

RECEIVED

Accepted for record NIVICOATS

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

	KEVISATUDDYE	API# : 3-T-R				
14. I hereby cert	ify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence					
Signature	M	Date 10.5.2015				
	THE SPACE FOR FEE	DERAL OR STATE OFICE USE		_		
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date MAR 2 5 2016	_		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ROSWELL FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Vanguard Operating, LLC Change of Operator **Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.