

UNITED STATES **Carlsbad Field Office**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD Artesia**FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM12559

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM126646

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MOMBA 24 FEDERAL COM 1H2. Name of Operator
COG PRODUCTION LLCContact: MAYTE X REYES
E-Mail: mreyes1@concho.com9. API Well No.
30-015-37049-00-S13a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575.748.694510. Field and Pool, or Exploratory
DELAWARE RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T26S R28E NENE 660FNL 990FEL
32.033549 N Lat, 104.035371 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Communitization Agreement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Production LLC, respectfully requests approval to Surface Pool/Lease Commingle and Off Lease Sales Gas only the following wells.

Cottonmouth 13 Fed Com #1H
SHL: 810? FSL & 2630? FWL ✓
Section 13. T26S. R28E.
Red Bluff; Bone Spring, South [51010]
API 30-015-39734
Fed Lease No. NMNM012559
CA NM128871

Momba 24 Fed Com #1H ✓

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 27 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338750 verified by the BLM Well Information System

For COG PRODUCTION LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/10/2016 (16PP1100SE)

Name (Printed/Typed) MAYTE X REYES

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/10/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

LPET

Date

5/16/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record - NMOCD

JCS 5/13/16

Additional data for EC transaction #338750 that would not fit on the form

32. Additional remarks, continued

SHL: 660? FNL & 990? FEL
Section 24. T26S. R28E
Delaware river; Bone Spring [16800] ✓
API 30-015-37049
Fed Lease No. NMNM012559
CA NM126646

Momba 24 Fed Com #3H
SHL: 43? FNL & 2180? FEL
Section 24. T26S. R28E
Hay Hollow; Bone Spring [30215] ✓
API 30-015-40946
Fed Lease No NMNM012559
CA NM130963

The commingled gas production will be sold at the Southern Union meter #57308 located in UL "B"
NWNE Section 12. T26S. T28E.
Diversified ownership. All owners have been notified.

See attached.

DISTRICT I
1625 N. FRENCH DR., TUCUEN, NM 88240
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010
Submit to Appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-37049	Pool Code 116800	Pool Name Delaware River; Bone Spring
Property Code 37675	Property Name MOMBA "24" FEDERAL	Well Number 1H
RIGHT No 217955	Operator Name OGX RESOURCES	Elevation 2912'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	26-S	28-E		660	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26-S	28-E		412	SOUTH	981	EAST	EDDY

Dedicated Acres 1160.00	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

RECEIVED
SEP 21 2011
NMOCD ARTESIA

GEODETIC COORDINATES
NAD 27 NME

Y=376015.6 N
X=592478.5 E

LAT.=32.033430° N
LONG.=104.034903° W

AS-DRILLED
BOTTOM HOLE LOCATION
Y=371844.1 N
X=592504.3 E

NOTE:
AS-DRILLED PATH PLOTTED
FROM DATA FURNISHED BY
SCHLUMBERGER & SCIENTIFIC
DRILLING, LLC.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division.

Signature: Shelley Bush Date: 9/21/11

Printed Name: Shelley Bush

E-mail Address: Shelley.ogxresources.com

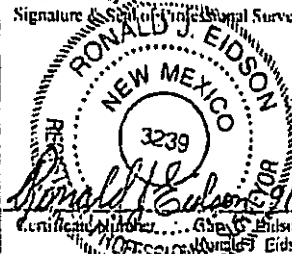
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 29, 2008

Date of Survey

Signature of State of New Mexico Surveyor: Ronald J. Eidson

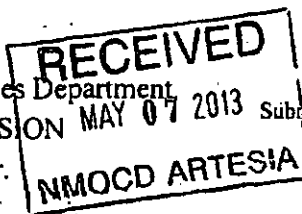


Certification Number: 3239 Date: 10/20/2011

DSS Rel 11.13.2007 JWSC W.U. 11.13.2007

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 234-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-40946		2 Pool Code 30215		3 Pool Name Hay Hollow; Bone Spring	
4 Property Code 39625		5 Property Name Momba 24 Federal Com			6 Well Number 3H
7 OGRID No. 217955		8 Operator Name COG Production LLC			9 Elevation 2923' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	26S	28E		43'	North	2180	East	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	26S	28E		334	South	1996	East	Eddy

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Producing Area 8305-12682'		17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
			4/23/13 Signature Date
			Stormi Davis Printed Name sdavis@concho.com E-mail Address
			18 SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor
			REFER TO ORIGINAL PLAT Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3461

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-39734		2 Pool Code 51010		3 Pool Name Red Bluff; Bone Spring, South	
4 Property Code 38957		5 Property Name Cottonmouth 13 Federal Com			6 Well Number 1H
7 OGRID No. 217955		8 Operator Name COG Production LLC			9 Elevation 2920'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	26S	28E		810	South	2630	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	26S	28E		316	South	2254	West	Eddy

12 Dedicated Acres 200	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order. <i>Signature</i> <u>Stormi Davis</u> <u>6/4/12</u> Printed Name <u>Stormi Davis</u> E-mail Address <u>sdavis@concho.com</u>	
SEC 13 SEC 24 2630' 810' 5230' 2254' 316'					
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number					

APPLICATION FOR SURFACE POOL/LEASE COMMINGLE & OFF-LEASE-SALES GAS ONLY

Proposal for Momba 24 Fed Com #1H, Momba 24 Fed Com #3H and Cottonmouth 13 Fed Com #1H:
COG Production LLC respectfully request approval for Surface Pool/Lease Commingle and Off-Lease Sales gas only for the following wells:

Federal Lease NMNM12559 Royalty Rate 12.5% CA# NM126646				Oil			
Well Name	Location	API #	Pool [16800]	BOPD	Gravities	MCFPD	BTU
Momba 24 Fed Com #1H	Sec. 24-T26S-R28E	30-015-37049	Delaware River Bone Spring	-	-	50	1123.110

Federal Lease NMNM12559 Royalty Rate 12.5% CA# NM130963				Oil			
Well Name	Location	API #	Pool [30215]	BOPD	Gravities	MCFPD	BTU
Momba 24 Fed Com #3H	Sec. 24-T26S-R28E	30-015-40946	Hay Hollow; Bone Spring	-	-	110	1277.989

Federal Lease NMNM12559 Royalty Rate 12.5% CA# NM128871				Oil			
Well Name	Location	API #	Pool [51010]	BOPD	Gravities	MCFPD	BTU
Cottonmouth 13 Fed Com #1H	Sec. 13-T26S-R28E	30-015-39734	Red Bluff; Bone Spring, South	-	-	500	1118.931

An attached map shows the federal leases and well locations in Section 13, 24-T26S-R28E. Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Gas metering:

Each well is equipped with a gas allocation meter that will continuously meter gas production prior to commingling and these measurements shall be used to allocate production/sales to the wells. Allocation Meter #88522021 belongs to the Cottonmouth 13 Federal Com #1H, allocation meter #88522019 belongs to the Momba 24 Federal Com #1H, and allocation meter #88522020 belongs to the Momba 24 Federal Com #3H. These meters will be the Federal measurement points which production will be reported for sales of produced gas. All three wells will utilize the Southern Union sales meter #57308 which is located at the SWSE Unit Letter O Section 12. T26S. R28E.

The BLM's interest in all three wells are associated with Federal Lease #NMNM12559 which has a royalty rate of 12.5%. The Momba 24 Fed Com #1H is under CA NM126646 which has 80 acres Federal land and 80 acres of Fee land. The Momba 24 Fed Com #3H is under CA NM130963 which has 40 acres Federal land and 120 acres of Fee land. The Cottonmouth 13 Fed Com #1H is under CA NM128871 which has 120 acres Federal land and 40 acres Fee land. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

The commingling of production is in the interest of conservation and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

COG will use allocation gas meters to measure the gas prior to commingling. These meters will meet all measurement requirements of API Federal regulations for gas sales meters. COG requests this type of commingle application due to economics. It is not economical to install a gas sales meter run and meter at the cost of \$65,000.00, these equipment and maintenance would have an uneconomical pay out for an installation of this type. COG feels it is not in the best interest of the American public to have the operator plug the wells at this time, there are still recoverable minerals.

COG understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:

A handwritten signature in black ink, appearing to read "Mayte Reyes". The signature is fluid and cursive, with the first name "Mayte" and last name "Reyes" clearly distinguishable.

Printed Name: Mayte Reyes

Title: Regulatory Analyst

Date: 5-13-16

WELLS:
COTTONMOUTH 13 FEDERAL COM #001H: 30-015-39734

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



Ledger for Site Diagram

Produced Fluid:	_____
Produced Oil:	_____
Produced Gas:	_____
Produced Water:	_____

**COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701**

PROPERTY/LEASE INFORMATION		REFERENCE DRAWINGS		RECORDS		EXAMINING RECORDS	
NO.	TITLE	DATE	FILE NO.	DATE	FILE NO.	DATE	FILE NO.
1	TYPE OF LEASE: FEDERAL	01/25/59	01/25/59	01/25/59	01/25/59	01/25/59	01/25/59
2	FEDERAL LEASE #:	012559	012559	012559	012559	012559	012559
3	PROPERTY CODE:	38957	38957	38957	38957	38957	38957
4	OGRID #:	217955	217955	217955	217955	217955	217955

THIS DRAWING IS PROPERTY OF THE U.S. GOVERNMENT AND IS LOANED TO YOU FOR YOUR INFORMATION ONLY. IT IS NOT TO BE REPRODUCED, COPIED, OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM, WITHOUT PERMISSION IN WRITING FROM THE U.S. GOVERNMENT.

CONCHO
NEW MEXICO SHELF ASSET
SHELF ASSET
SITE FACILITY DIAGRAM
COTTONMOUTH 13 FEDERAL COM 1H BATTERY
CENT. COUNTY
TRUSS/FINANCE
DATE/TIME
PAGE

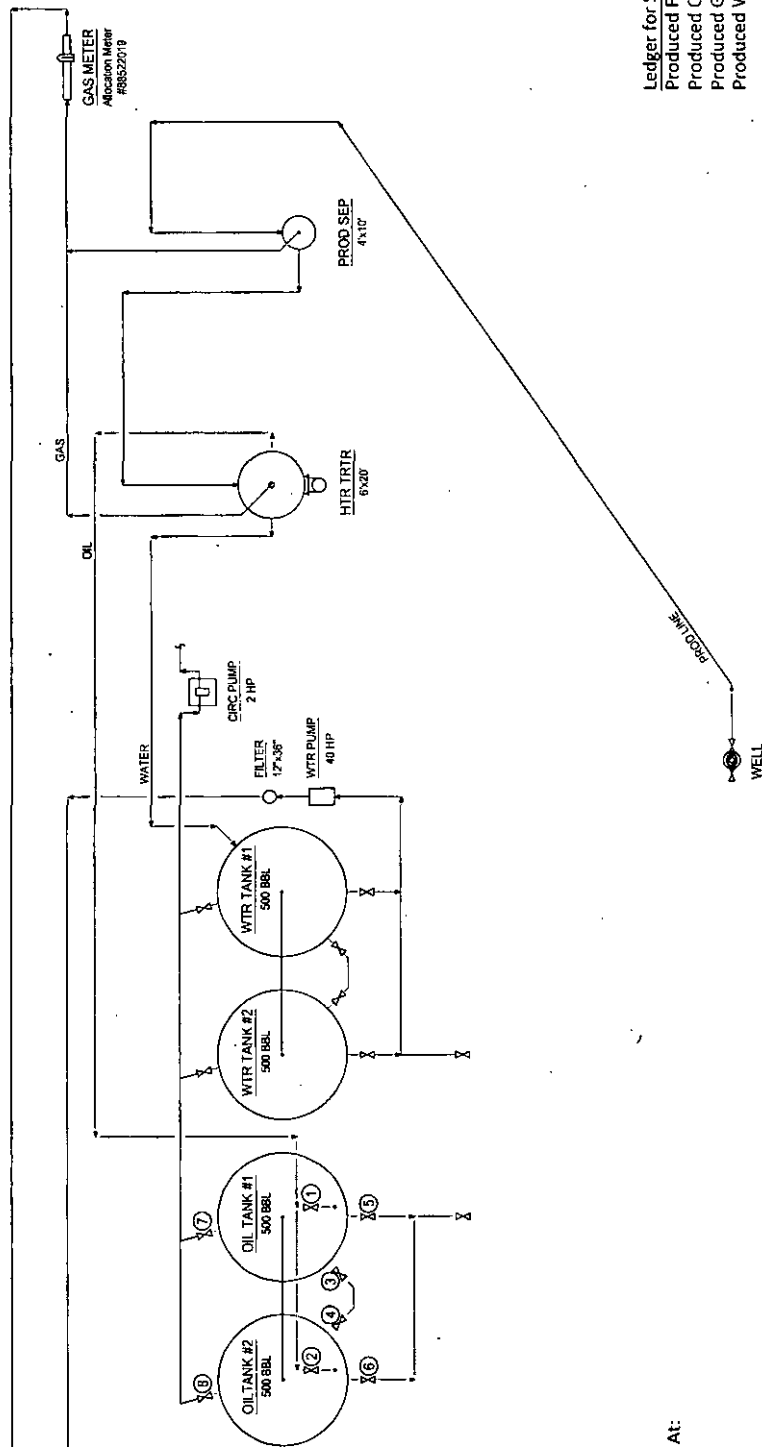
MOMBA 24 FEDERAL 1H BATTERY
NENE SECTION 24, T26S, R28E, UNIT A
EDDY COUNTY, NM

WELLS:
MOMBA 24 FEDERAL #001H: 30-015-37049

TO ENERGY TRANSFER GAS SALES
LINE METER #57308 LOCATED:
SWSE SECTION 12, T26S, R28E, UNIT O

Production Phase - Oil Tank #1
- Valve 1 open
- Valve 2 closed
- Valves 3 and 4 open
- Valves 5 and 6 closed
- Valves 7 and 8 closed

Sales Phase - Oil Tank #1
- Valve 1 closed
- Valve 2 open
- Valves 3 and 4 closed
- Valve 5 open
- Valve 6 closed
- Valves 7 and 8 closed



COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701



Ledger for Site Diagram
Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____

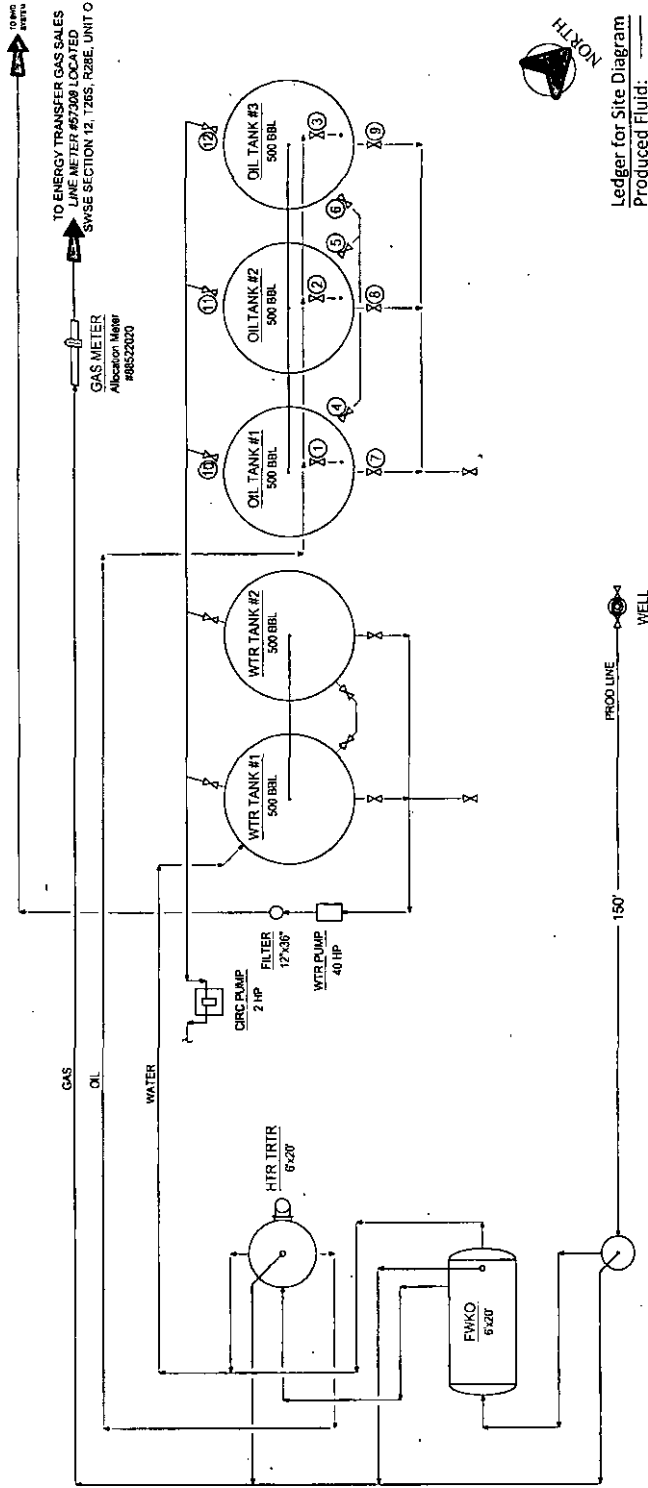
CONCHO				NEW MEXICO SHELF ASSETS PRODUCTION FACILITIES SITE FACILITY DIAGRAM MOMBA 24 FEDERAL 1H BATTERY				EDDY COUNTY, NEW MEXICO			
PROPERTY/LEASE				WELL NO.				D-1700-B1-005			
DATE				SCALE				SHEET			
REV				DATE				BY			
A				06/07/12				CMB			
B				06/07/12				CMB			
C				06/07/12				CMB			
D				06/07/12				CMB			
E				06/07/12				CMB			
F				06/07/12				CMB			
G				06/07/12				CMB			
H				06/07/12				CMB			
I				06/07/12				CMB			
J				06/07/12				CMB			
K				06/07/12				CMB			
L				06/07/12				CMB			
M				06/07/12				CMB			
N				06/07/12				CMB			
O				06/07/12				CMB			
P				06/07/12				CMB			
Q				06/07/12				CMB			
R				06/07/12				CMB			
S				06/07/12				CMB			
T				06/07/12				CMB			
U				06/07/12				CMB			
V				06/07/12				CMB			
W				06/07/12				CMB			
X				06/07/12				CMB			
Y				06/07/12				CMB			
Z				06/07/12				CMB			

MOMBA 24 FEDERAL COM 3H BATTERY
NWNE SECTION 24, T26S, R28E, UNIT B
EDDY COUNTY, NM

WELLS:
MOMBA 24 FEDERAL COM #003H: 30-015-40946

Production Phase - Oil Tank #1
- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1
- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



COG Operating LLC
Site Security Plans Located At:
One Cancho Center
600 W. Illinois Ave.
Midland, TX 79701

Ledger for Site Diagram
Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____

<p>NOTES:</p> <p>Type of Lease: Federal Federal Lease #: NMNM - 012559 Property Code: 39625 OGRID #: 217955</p>		<p>CONFIDENTIALITY NOTICE: THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM, WITHOUT THE WRITTEN PERMISSION OF COG OPERATING LLC. ANY VIOLATION OF THIS NOTICE IS PROHIBITED AND WILL BE PROSECUTED TO THE FULL EXTENT OF THE LAW.</p>		<p>REFERENCE DRAWINGS:</p> <p>NO. DATE TITLE</p> <p>A 06/07/12 BASE FOR SITE DEDICATION</p> <p>B 06/07/12 LOCATED FOR MOMB 24 FID IN ETT</p>		<p>REVISIONS:</p> <p>NO. DATE DESCRIPTION</p> <p>1 06/07/12 BASE FOR SITE DEDICATION</p>		<p>EXHIBITING RETURN:</p> <p>BY DATE</p> <p>BY DATE</p> <p>BY DATE</p> <p>BY DATE</p> <p>BY DATE</p>		<p>CONCHO</p> <p>NEW MEXICO BASIN ASSET SITE FACILITY DIAGRAM MOMBA 24 FEDERAL COM 3H BATTERY EDDY COUNTY, NEW MEXICO FORM NO. D-1700-B1-005</p>	
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Souther Union.

Sales Meter #57308

SWSE Sec 12 T26S R28E

Cottonmouth 12

Fed Com #1H

SESW Sec 13 T26S R28E

Meter #88522021

Momba 24 Fed Com #1H

NENE Sec 24 T26S R28E

Meter #88522019

Momba 24 Fed Com #3H

NWNE Sec 24 T26S R28E

Meter #88522020

Gas line

Cottonmouth Momba Master Meter #57308 Sec 12 T26S R28E

SEC 13 T26S R28E

Check Meter #88522021

Cottonmouth 13-1

Check Meter #88522020

Momba 24 fed com 3H

Check Meter #88522019

Momba 24 FED COM #1

Sec 24 T26S R28E

7/19/2013 cgm119

NMNM 107374

014

NMNM 012559

Coltonmouth 13 Fed Com 1H

Momba 24 Fed Com 3H

Momba 24 Fed Com 1H

NMNM 012559

023

024

NMNM 012559

NMNM 117119

026

025

030

NMNM-107374

014

NMNM 012559

023

NMNM 012559

013

018

019

024

NMNM 012559

NMNM 117119 / 026

025

030

030

025

028

018

NMNM 126648

NMNM 130963

NMNM 128873

NMNM 134285

018

013

014

023

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 03:01 PM

Page 1 of 2

Run Date: 05/03/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres

Serial Number

Case Type 311211: O&G LSE SIMO PUBLIC LAND

1,400.000

NMNM-- - 012559

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 012559

Name & Address			Int Rel	% Interest
COG PRODUCTION LLC	600 W ILLINOIS AVE, ONE CONCHO C	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100 000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 012559

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0260S 0280E 001	ALIQ		SENE,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0260S 0280E 012	ALIQ		NE,E2SE,SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0260S 0280E 013	ALIQ		SWNE,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0260S 0280E 023	ALIQ		W2NE,NW,SWSW,NWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0260S 0280E 024	ALIQ		E2NE,S2NW,SW,SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 012559

Act Date	Code	Action	Action Remark	Pending Office
09/27/1970	387	CASE ESTABLISHED	SPAR38;	
09/28/1970	888	DRAWING HELD		
10/13/1970	237	LEASE ISSUED		
11/01/1970	496	FUND CODE	05;14E003	
11/01/1970	530	RLTY RATE - 12 1/2%		
11/01/1970	868	EFFECTIVE DATE		
10/21/1977	817	MERGER RECOGNIZED	DALCO OIL/SABINE PROD	
10/21/1977	817	MERGER RECOGNIZED	PLANET OIL/DALCO OIL	
07/24/1978	909	BOND ACCEPTED	EFF 07/24/78;WY0405	
01/21/1981	235	EXTENDED	THRU 10/31/82;	
07/03/1982	650	HELD BY PROD - ACTUAL		
07/03/1982	658	MEMO OF 1ST PROD-ACTUAL		
08/03/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
08/03/1982	510	KMA CLASSIFIED		
03/22/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
09/18/1987	974	AUTOMATED RECORD VERIF	KAT/CB	
10/05/1988	963	CASE MICROFILMED/SCANNED	CNUM 103,201	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1	
05/01/2008	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	
06/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/08;	
06/13/2008	974	AUTOMATED RECORD VERIF	LR	
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1	
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
03/25/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/25/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
03/25/2009	974	AUTOMATED RECORD VERIF	ANN	
05/01/2011	246	LEASE COMMITTED TO CA	NMNM126646;	
08/03/2011	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM126646;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 05/04/16 07:52 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

160.000

NMNM-- - 126646

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 126646

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
COG PRODUCTION LLC	600 W ILLINOIS AVE, ONE CONCHO CENTER	MIDLAND TX 79701	OPERATOR	100.000000000

Serial Number: NMNM-- - 126646

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0280E	024	ALIQ	E2E2	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 126646

Act Date	Code	Action	Action Remarks	Pending Office
05/01/2011	516	FORMATION	BONE SPRING;	
05/01/2011	525	ACRES-NONFEDERAL	80.00;50.00%	
05/01/2011	526	ACRES-FED INT 100%	80.00;50.00%	
05/01/2011	868	EFFECTIVE DATE		
05/19/2011	387	CASE ESTABLISHED		
06/07/2011	334	AGRMT APPROVED		
08/03/2011	654	AGRMT PRODUCING	MOMBA 24 FED COM 1H;	
08/03/2011	658	MEMO OF 1ST PROD-ACTUAL		
11/18/2011	940	NAME CHANGE RECOGNIZED	OGX RES LLC/COG PROD;	

Line Nr Remarks Serial Number: NMNM-- - 126646

0001	RECAPITULATION EFFECTIVE 05/01/2011			
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST
0003	1	FEE	40	25.00
0004	2	FEE	40	25.00
0005	3	NM12559	80	50.00

NO WARRANTY IS MADE BY BLM
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**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 05/04/16 07:47 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

160.000

NMNM-- - 130963

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 130963

Name & Address

Int Rel

%Interest

BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATOR	100.00000000

Serial Number: NMNM-- - 130963

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0280E	024	ALIQ	W2E2	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 130963

Act Date	Code	Action	Action Remarks	Pending Office
12/01/2012	387	CASE ESTABLISHED	30-015-40946	
12/01/2012	516	FORMATION	BONE SPRING	
12/01/2012	525	ACRES-NONFEDERAL	120; 75%	
12/01/2012	526	ACRES-FED INT 100%	40; 25%	
12/01/2012	868	EFFECTIVE DATE		
04/21/2013	643	PRODUCTION DETERMINATION		
04/21/2013	654	AGRMT PRODUCING		
04/21/2013	658	MEMO OF 1ST PROD-ACTUAL		
08/12/2013	334	AGRMT APPROVED		

Line Nr Remarks

Serial Number: NMNM-- - 130963

0001	RECAPTITULATION EFFECTIVE 12.01/2012			
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST
0003	1	FEE	40.00	25.00
0004	2	FEE	80.00	50.00
0005	3	NM12559	40.00	25.00
0006	TOTAL		160.00	100.00

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 05/04/16 07:55 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

160.000

NMNM-- - 128871

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 128871

Name & Address

Int Rel

%Interest

BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0 000000000
COG PRODUCTION LLC	600 W ILLINOIS AVE, ONE CONCHO CENTER	MIDLAND TX 79701	OPERATOR	100 000000000

Serial Number: NMNM-- - 128871

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0260S	0280E	024	ALIQ	E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 128871

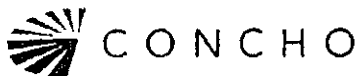
Act Date	Code	Action	Action Remarks	Pending Office
01/01/2012	387	CASE ESTABLISHED	COTTONMOUTH 13 FED 1H	
01/01/2012	516	FORMATION	BONE SPRING	
01/01/2012	525	ACRES-NONFEDERAL	40; 25%	
01/01/2012	526	ACRES-FED INT 100%	120; 75%	
01/01/2012	868	EFFECTIVE DATE		
05/14/2012	643	PRODUCTION DETERMINATION		
05/14/2012	654	AGRMT PRODUCING		
05/14/2012	658	MEMO OF 1ST PROD-ACTUAL		
01/17/2013	334	AGRMT APPROVED		

Line Nr Remarks

Serial Number: NMNM-- - 128871

0001	RECAPITULATION EFFECTIVE 01/01/2012		
0002	TR#	LEASE SERIAL#	AC COMMITTED %INTEREST
0003	1	NM12559	120.00 75.00
0004	2	FEE	40.00 25.00
0005	TOTAL		160.00 100.00

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM



May 10, 2016

**RE: Surface Pool/Lease Commingle and Off Lease Sales Gas Only
Cottonmouth 13 Fed Com #1H, Momba 24 Fed Com #1H
& Momba 24 Fed Com #3H**

Dear Interest Owner:

This is to advise you that COG Production LLC, is filing an application with the New Mexico Oil Conservation Division ("NMOCD"), Bureau of Land Management (BLM) and State Land Office (SLO) seeking approval for a Surface Pool/Lease Commingle and Off Lease Sales Gas Only for the above mentioned wells.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted in writing to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter. The Division Director may approve this application if no objection has been made within the 20 days after the application has been received.

If you have any questions regarding this Application, please contact me at 575-748-6945 or email me at mreyes1@concho.com, or Melanie Wilson at 575-748-6952 email mwilson@concho.com.

Sincerely,

A handwritten signature in black ink that reads "Mayte Reyes".

Mayte Reyes
Regulatory Analyst

Enclosure

CORPORATE ADDRESS

ONE CONCHO CENTER | 600 WEST ILLINOIS AVENUE | MIDLAND TEXAS 79701
P 432 683 7443 | F 432 683 7441

ARTESIA WEST OFFICE

2208 MAIN STREET | ARTESIA, NEW MEXICO 88210
P 575 748 6940 | F 575.746 2096

CERTIFIED MAILING LIST

Wells, Leases and CA's: Momba 24 Federal Com #1H (NMNM12559, NM126646), Momba 24 Federal Com #3H (NMNM12559, NMNM130963) and Cottonmouth 12 Federal Com #1H (NMNM12559, NMNM128871)

Owner Name/Address

Certified Mailing Number

Office of Natural Resources Revenue
Royalty Management Program
P O Box 5760
Denver, CO 80217-5760

7013 3020 0000 8748 7617

Rolla R Hinkle III & Rosemary H Hinkle
P O Box 2292
Roswell, NM 88202-2292

7013 3020 0000 8748 6917

Madison M Hinkle
& Susan M Hinkle
P O Box 2292
Roswell, NM 88202-2292

7013 3020 0000 8748 6924

Delaware Ranch In
1304 W. Riverside Dr.
Carlsbad, NM 88220-0000

7013 3020 0000 8748 6931

Frank Blow Fowlkes
316 Granada Ave
El Paso, TX 79912-0000

7013 3020 0000 8748 7815

Kathleen Fowlkes Moller
P O Box 516
Springville, UT 84663

7013 3020 0000 8748 7808

J.M. Fowlkes Jr.
1801 Madison Street
Pecos, TX 79772-0000

7013 3020 0000 8748 7792

Nancy Fowlkes Donley
2506 Wilderness Hill Dr.
San Antonio, TX 78231-0000

7013 3020 0000 8748 7785

Owner Name/Address**Certified Mailing Number**

Maco Stewart Fowlkes
7915 Fairdale Lane
Houston, TX 77063-0000

7013 3020 0000 8748 7778

John M. Fowlkes
P O Box 1470
Marfa, TX 79843-1470

7013 3020 0000 8748 7761

Preston L. Fowlkes
P O Box 966
Marfa, TX 79843-0966

7013 3020 0000 8748 7754

Patrick K Fowlkes
P O Box 658
Marfa, TX 79843

7013 3020 0000 8748 7747

Douglas C. Koch
P O Box 540244
Houston, TX 77254-0244

7013 3020 0000 8748 7730

Wayne A. Bissett
P O Box 2101
Midland, TX 79702-0000

7013 3020 0000 8748 7723

Trey Edwin H Fowlkes
P O Box 23416
Waco, TX 76702-0000

7013 3020 0000 8748 7624

Janet Renee Fowlkes Murrey
P O Box 417
Eddy, TX 76524-0000

7013 3020 0000 8748 7631

R F Fort
P O Box 65043
Lubbock, TX 79464

7013 3020 0000 8748 7648

Joan M Madrid Revocable Trust
327 Harlan Street
Lakewood, CO 80226

7013 3020 0000 8748 7655

Debra Kay Primera
P O Box 28504
Austin, TX 78755

7013 3020 0000 8748 7662

Owner Name/Address**Certified Mailing Number**

Robert Mitchell Raindl
P O Box 853
Tahoka, TX 79373

7013 3020 0000 8748 7679

Ricky S Raindl
P O Box 142454
Irving, TX 75014

7013 3020 0000 8748 7686

Steven S. Madrid Trust
327 Harlan Street
Lakewood, CO 80226

7013 3020 0000 8748 7693

Suzanne B. Koch
P O Box 270475
Houston, TX 77277

7013 3020 0000 8748 7709

NVMR Trust No 1
Nancy A. Donley, Trustee
2506 Wildrness Hill
San Antonio, TX 78231

7013 3020 0000 8748 7716

Penny Rea Harrison
2101 Brooklake West
Denton, TX 76207

7013 3020 0000 8748 6948

OXY USA Inc
P O Box 841803
Dallas, TX 75284

7013 3020 0000 8748 6955

Christine S Fowlkes
404 Glenosa
El Paso, TX 79928

7013 3020 0000 8748 7006

Christopher C Fowlkes, SSP
404 Glenosa
El Paso, TX 79928

7013 3020 0000 8748 7891

George Poage III
P O Box 369
Marble Falls, TX 78654

7013 3020 0000 8748 7884

Owner Name/Address**Certified Mailing Number**

Kemp Smith, LLP
ATTN: Ken Slavin
221 N Kansas, STE 1700
El Paso, TX 79901

7013 3020 0000 8748 7877

David Kerby
16704 County Road 1440
Wolfforth TX 79382

7013 3020 0000 8748 7860

Russell C & Barbara B Parchman
8040 Frankford Road #317
Dallas, TX 75252

7013 3020 0000 8748 7853

Mark Alan Parchman
7 Cordella Place
The Woodlands, TX 77382

7013 3020 0000 8748 7846

Sonia Scott
2250 S Emerson Place
Chandler, AZ 85286

7013 3020 0000 8748 7839

Linda Gay Tenberg
500 Egger Cove
Round Rock, TX 78664

7013 3020 0000 8748 7822

The Vlosich Trust
Daniel Vlosich Trestee
104 Twin Lakes Circle
Umatilla, FL 32784

7013 3020 0000 8748 7013

George Thompson
4619 94th Street
Lubbock, TX 79424

7013 3020 0000 8750 1498

Camie Wade
5825 102nd Street
Lubbock, TX 79424

7013 3020 0000 8750 1481

Pardue Limited Company
P O Box 2018
Carlsbad, NM 88221

7013 3020 0000 8748 7020

Owner Name/Address**Certified Mailing Number**

COG Production LLC
600 W. Illinois Ave
Midland, TX 9701

7013 3020 0000 8748 6962

COG Acreage LP
600 W. Illinois Ave
Midland, TX 79701

7013 3020 0000 8748 6979

COG Operating LLC
600 W Illinois Ave
Midland, TX 79701

7013 3020 0000 8748 6986

Concho Oil & Gas LLC
600 W. Illinois Ave
Midland, TX 79701

7013 3020 0000 8748 6993

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U S Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mayte Reyes
 Print or Type Name

Mayte Reyes
 Signature

Regulatory Analyst
 Title

5/10/2016
 Date

mreyes1@concho.com
 e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: COG Production LLCOPERATOR ADDRESS: 2208 W. Main Street, Artesia, NM 88210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)
LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-644-A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Red Bluff; Bone Spring, South [51010]	BTU: 1118.931	BTU: 1145.757		
Delaware river; Bone Spring [16800]	BTU: 1123.110			
Hay Hollow; Bone Spring [30215]	BTU: 1277.989			

(2) Are any wells producing at top allowables? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mayte ReyesTITLE: Regulatory AnalystDATE: 5/10/2016TYPE OR PRINT NAME Mayte ReyesTELEPHONE NO: 575-748-6945E-MAIL ADDRESS mreyes1@concho.com

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Cottonmouth 13 Fed Com 1H CA-NM128871, 3001539734/ Momba 24 Fed Com 1H CA-NM126646, 3001537049
Momba 24 Fed Com 3H CA-NM130963, 3001540946**

COG Production LLC

May 16, 2016

Condition of Approval

Commingling of lease and Communitization Gas production and off lease/CA Sales of Gas only

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.