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	Form 3160-5
	(August 2007)
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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD	
Artesia	

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 2016

Expires: July 31, 201
Lease Serial No.
MultipleSee Attached

SUNDRY N	DIICES AND REPORTS ON WELLS
Do not use this:	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

6.	If Indian,	Allottee or	Tribe Na	ıme

abandoned well. Use form 3160-3 (APD) for such proposals.				o. H indan, Anonee o	r i ribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree NMNM88491X	ment, Name and/or No.
1. Type of Well				8. Well Name and No. Multiple—See Atta	ched _	
2. Name of Operator		ISA HUNT			9. API Well No.	
SM ENERGY COMPANY	E-Mail: lhunt@sm-e	energy.com 3	Alaa	·•	MultipleSee At	tached
3a. Address 6301 HOLIDAY HILL ROAD, BLDG 1 Ph: 432-84 MIDLAND, TX 79707 Fx: 432-68			(include al 4. od 3-4833 <i>ARTE</i> -1701	CONSERV.	MultipleSee At 10. Field and Pool, or PARKWAY 10. Field was PARKWAY 11. County or Parish, a	Exploratory .AWARE
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		JUN	0 6 2016	11. County or Parish, a	and State
Multiple-See Attached				2016	EDDY COUNTY	, NM
\	,		REC	FIVE		•
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			ТҮРЕ (OF ACTION		
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temporarily Abandon		•	ng	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug		. Water I		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SM Energy is expecting to flare due to DCP discovered a hole in one of their discharge lines. They are expected to be down a week or two. Metered volumes will be reported on OGOR reports as disposition code 08. We are requesting a 90 day period for approval. Approx. 150 mcf per day. Please see list below of all wells impacted with the one submitted: PARKWAY DELAWARE UNIT #201 C-35-19S-29E 30-015-26063 990 FNL & 2310 FWL Eddy PARKWAY DELAWARE UNIT #202 A-35-19S-29E 30-015-26079 890 FNL & 1980 FEL Eddy PARKWAY DELAWARE UNIT #204 D-35-19S-29E 30-015-26079 890 FNL & 940 FWL Eddy PARKWAY DELAWARE UNIT #204 D-35-19S-29E 30-015-26079 890 FNL & 1980 FWL Eddy PARKWAY DELAWARE UNIT #401 F-35-19S-29E 30-015-26085 1980 FNL & 1980 FWL Eddy PARKWAY DELAWARE UNIT #401 F-35-19S-29E 30-015-26005 1980 FNL & 1980 FWL Eddy PARKWAY DELAWARE UNIT #301 G-35-19S-29E 30-015-26005 1980 FNL & 1980 FEL Eddy						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #339284 verified by the BLM Well Information System For SM ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/16/2016 (16PP1179SE) Name (Printed/Typed) LISA HUNT Title REGULATORY TECHNICIAN						
,	· ·	Í		•		
Signature (Electronic S	ubmission)	<u> </u>	Date 05/16/2	2016		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By /S/ DAVI	DR. GLASS	S	PET Title	roleum e	NGINEER	MAY 2 3 2016
Conditions of approval, if any, are attached ertify that the applicant holds legal or eque hich would entitle the applicant to conduct	itable title to those rights in the s		Office	,		
						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #339284 that would not fit on the form

5. Lease Serial No., continued

NMNM24160 NMNM54865 NMNM61582 NMNM67102 STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM88491X	STATE	PARKWAY DELAWARE UNIT 101 30-015-26112-00-S1	Sec 26 T19S R29E SWSE 330FSL 1980FEL
NMNM88491X	NMNM61582	PARKWAY DELAWARE UNIT 201 30-015-26063-00-S1	Sec 35 T19S R29E NENW 990FNL 2310FWL
NMNM88491X	NMNM61582	PARKWAY DELAWARE UNIT 202 30-015-26083-00-S1	Sec 35 T19S R29E NWNE 990FNL 1980FEL
NMNM88491X	NMNM61582	PARKWAY DELAWARE UNIT 203 30-015-26079-00-S1	Sec 35 T19S R29E NENE 890FNL 990FEL
NMNM88491X	NMNM61582	PARKWAY DELAWARE UNIT 204 30-015-26143-00-S1	Sec 35 T19S R29E NWNW 990FNL 940FWL
NMNM88491X	NMNM54865	PARKWAY DELAWARE UNIT 208 30-015-34433-00-S1	Sec 35 T19S R29E SENE 1438FNL 969FEL
NMNM88491X	NMNM67102	PARKWAY DELAWARE UNIT 301 30-015-26005-00-S1	Sec 35 T19S R29E SWNE 1980FNL 1980FEL
NMNM88491X	` NMNM67102	PARKWAY DELAWARE UNIT 302 30-015-26006-00-S1	Sec 35 T19S R29E SWNW 2230FNL 760FWL
NMNM88491X	NMNM67102	PARKWAY DELAWARE UNIT 305 30-015-33071-00-S1	Sec 35 T19S R29E SWNE 2000FNL 1564FEL
NMNM88491X	NMNM67102	PARKWAY DELAWARE UNIT 307'80-015-33997-00-S1	Sec 35 T19S R29E SWNE 1500FNL 2060FEL
NMNM88491X	NMNM67102	PARKWAY DELAWARE UNIT 401 30-015-25985-00-S1	Sec 35 T19S R29E SENW 1980FNL 1980FWL
NMNM88491X	NMNM67102	PARKWAY DELAWARE UNIT 402 30-015-34129-00-S1	Sec 35 T19S R29E SENW 1437FNL 1986FWL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 501 30-015-25960-00-S1	Sec 35 T19S R29E NWSE 1980FSL 1980FEL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 502 30-015-25984-00-S1	Sec 35 T19S R29E NESW 1980FSL 1980FWL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 503 30-015-26007-00-S1	Sec 35 T19S R29E SWSE 660FSL 1910FEL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 504 30-015-26028-00-S1	Sec 35 T19S R29E SESW 660FSL 1980FWL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 505 30-015-26029-00-S1	Sec 35 T19S R29E NWSW 1980FSL 760FWL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 510 30-015-33072-00-S1	Sec 35 T19S R29E NWSE 1870FSL 1480FEL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 511 30-015-33073-00-S1	Sec 35 T19S R29E NWSE 2570FSL 2225FEL:
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 512'80-015-33998-00-S1	Sec 35 T19S R29E NESW 2615FSL 1945FWL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 514 30-015-34130-00-S1	Sec 35 T19S R29E SWSE 1210FSL 2065FEL
NMNM88491X	NMNM24160	PARKWAY DELAWARE UNIT 515 30-015-34407-00-S1	Sec 35 T19S R29E SWSE 1300FSL 1675FWL
NMNM88491X	NMNM54865	PARKWAY DELAWARE UNIT 701 30-015-26025-00-S1	Sec 35 T19S R29E NESE 1980FSL 990FEL
NMNM88491X	NMNM54865	PARKWAY DELAWARE UNIT 702 30-015-26026-00-S1	Sec 35 T19S R29E SENE 1980FNL 990FEL
NMNM88491X	NMNM54865	PARKWAY DELAWARE UNIT 705 30-015-33136-00-S1	Sec 35 T19S R29E SENE 2520FNL 990FEL
NMNM88491X	NMNM67102	PARKWAY DELAWARE UNIT 801 30-015-26012-00-S1	Sec 35 T19S R29E SESE 660FSL 810FEL
NMNM88491X	STATE	PARKWAY DELAWARE UNIT 901 30-015-26077-00-S1	Sec 36 T19S R29E SWNW 1980FNL 330FWL
NMNM88491X	STATE	PARKWAY DELAWARE UNIT 902 30-015-26078-00-S1	Sec 36 T19S R29E NWNW 660FNL 330FWL
NMNM88491X	STATE	PARKWAY DELAWARE UNIT 921 30-015-26070-00-S1	Sec 36 T19S R29E NWSW 1980FSL 330FWL
NMNM88491X	STATE ·	PARKWAY DELAWARE UNIT 922 30-015-26074-00-S1	Sec 36 T19S R29E SWSW 990FSL 330FWL
NMNM88491X	STATE	PARKWAY DELAWARE UNIT 923 30-015-26075-00-S1	Sec 36 T19S R29E NESW 1980FSL 1650FWL

32. Additional remarks, continued

PARKWAY DELAWARE UNIT #302 E-35-19S-29E 30-015-26006 2230 FNL & 760 FWL Eddy
PARKWAY DELAWARE UNIT #305 G-35-19S-29E 30-015-33071 2000 FNL & 1564 FEL Eddy
PARKWAY DELAWARE UNIT #402 F-35-19S-29E 30-015-33997 1500 FNL & 2060 FEL Eddy
PARKWAY DELAWARE UNIT #402 F-35-19S-29E 30-015-34129 1437 FNL & 1986 FWL Eddy
PARKWAY DELAWARE UNIT #501 J-35-19S-29E 30-015-25960 1980 FSL & 1980 FEL Eddy
PARKWAY DELAWARE UNIT #501 FSC-29E 30-015-25960 1980 FSL & 1980 FWL Eddy
PARKWAY DELAWARE UNIT #502 K-35-19S-29E 30-015-25960 1980 FSL & 1980 FWL Eddy
PARKWAY DELAWARE UNIT #504 N-35-19S-29E 30-015-26007 660 FSL & 1910 FEL Eddy
PARKWAY DELAWARE UNIT #504 N-35-19S-29E 30-015-26029 1980 FSL & 760 FWL Eddy
PARKWAY DELAWARE UNIT #510 J-35-19S-29E 30-015-26029 1980 FSL & 1480 FEL Eddy
PARKWAY DELAWARE UNIT #511 J-35-19S-29E 30-015-33072 1870 FSL & 1480 FEL Eddy
PARKWAY DELAWARE UNIT #511 J-35-19S-29E 30-015-33073 2570 FSL & 2225 FEL Eddy
PARKWAY DELAWARE UNIT #512 K-35-19S-29E 30-015-33073 2570 FSL & 2065 FEL Eddy PARKWAY DELAWARE UNIT #515 K-35-19S-29E 30-015-34130 1210 FSL & 2065 FEL Eddy PARKWAY DELAWARE UNIT #515 K-35-19S-29E 30-015-34130 1210 FSL & 2065 FEL Eddy PARKWAY DELAWARE UNIT #515 K-35-19S-29E 30-015-3407 1300 FSL & 1675 FWL Eddy PARKWAY DELAWARE UNIT #701 I-35-19S-29E
30-015-26025 1980 FSL & 990 FEL Eddy
PARKWAY DELAWARE UNIT #702 H-35-19S-29E 30-015-26026 1980 FNL & 990 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-015-26012 660 FSL & 810 FEL Eddy PARKWAY DELAWARE UNIT #801 P-35-19S-29E
30-01

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972

Venting and/or Flaring Conditions of Approval

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Conditions of Approval to Flare Gas

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- 7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.