

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
DODD - GLORIETA-UPPER YESO
GRAYBURG11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual gas flared for this battery for 5/6/13 to 8/6/13 is as follows:

(Permit approval: Electronic Submission #206191)

May
Total for Battery = 1517 mcfJune
Total for Battery = 0 mcfJuly
Total for Battery = 0 mcfNM OIL CONSERVATION
ARTESIA DISTRICT
OCT 30 2015

RECEIVED

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #253779 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 07/15/2015 (15CQ0516SE)

Name (Printed/Typed) JENNIFER JOHNS

Title OPERATIONS ENGINEERING TECH

Signature (Electronic Submission)

Date 07/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**DAVID R GLASS
Title PETROLEUM ENGINEER

Date 10/15/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #253779 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B
NMLC058362
NMNM125007

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 10	30-015-20077-00-S1	Sec 11 T17S R29E NESW 1980FSL 1980FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 128	30-015-36157-00-S1	Sec 11 T17S R29E NESE 2310FSL 330FEL 32.848234 N Lat, 104.037935 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 563	30-015-39599-00-S1	Sec 11 T17S R29E NESW 1780FSL 1755FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 564	30-015-40603-00-S1	Sec 11 T17S R29E NESW 2310FSL 1700FWL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 566	30-015-39695-00-S1	Sec 11 T17S R29E NWSE 2310FSL 2310FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 585	30-015-39772-00-S1	Sec 11 T17S R29E SESW 980FSL 1848FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 901H	30-015-40343-00-S1	Sec 10 T17S R29E NENE 1115FNL 15FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 910H	30-015-40625-00-S1	Sec 11 T17S R29E SWNW 1775FNL 85FWL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 911H	30-015-40346-00-S1	Sec 11 T17S R29E SWNW 2455FNL 130FWL

32. Additional remarks, continued

August

Total for Battery = 0 mcf

Number of wells flared: (10)

DODD FEDERAL UNIT #10 30-015-20077
DODD FEDERAL UNIT #128 30-015-36157
DODD FEDERAL UNIT #563 30-015-39599
DODD FEDERAL UNIT #564 30-015-40603
DODD FEDERAL UNIT #566 30-015-39695
DODD FEDERAL UNIT #585 30-015-39772
DODD FEDERAL UNIT #901H 30-015-40343
DODD FEDERAL UNIT #909H 30-015-40345
DODD FEDERAL UNIT #910H 30-015-40625
DODD FEDERAL UNIT #911H 30-015-40346

Reason: DCP Linam Plant Down.