Form 3160-5 (August 2007)

Subsequent Report

☐ Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD
17.11
Artesia

☐ Reclamation

☐ Recomplete

■ Water Disposal

☐ Temporarily Abandon

IRLSBAD F

FOR	M AP	PRO	veo
OMB	NO.	1004	-0135
Ехріге	s: Jo.	lv 31,	2010

■ Well Integrity

Venting and/or Flari

Other

SUNDRY Do not use to	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X
t. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Ö	Other -		8. Well Name and No. POKER LAKE UNIT 261
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		9. API Well No. 30-015-34877-00-S1
3a, Address P O BOX 2760 MIDLAND, TX 79702	P O BOX 2760 Ph: 432-221-7379		te) 10. Field and Pool, or Exploratory NASH DRAW-DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R30E NWSE 1980FSL 1880FEL			11. County or Parish, and State EDDY COUNTY, NM
12. CHECK API	PROPRIATE BOX(ES	) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	' TYPE OF ACTION		
Notice of Intent		☐ Production (Start/Resume) ☐ Water Shut-Off	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Fracture Treat

Plug Back

☐ New Construction

Plug and Abandon

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from NM OIL CONSERVATION April through June, 2015 at the referenced location. ARTESIA DISTRICT Wells producing to this battery are as follows: POKER LAKE UNIT 041 / 30015209330052 - NMLC06843 OCT 3 0 2015

POKER LAKE UNIT 261 / 3001529330052 PW POKER LAKE UNIT 261 / 300153487700S1 POKER LAKE UNIT 291 / 300153554600S1 POKER LAKE UNIT 293H1LAT / 300153811201S1 POKER LAKE UNIT 293H2LAT / 300153811202S1 POKER LAKE UNIT 343H / 300153866700S1 POKER LAKE UNIT 325H / 300153939200S1

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

☐ Alter Casing

□ Casing Repair

□ Change Plans

□ Convert to Injection

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #313338 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0277SE) Name (Printed/Typed) TRACIE J CHERRY Title 08/20/2015 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE: Title Approved By

which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #313338 that would not fit on the form

## 32. Additional remarks, continued

POKER LAKE UNIT 326H / 300153947900S1 POKER LAKE UNIT 362H / 300154079900S1 POKER LAKE UNIT 430H / 300154237400X1 POKER LAKE UNIT 431H / 300154224600X1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 21264 MCF was flared.

April - 12913 MCF May - 5650 MCF June - 2701 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.