Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS ITESIA  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No.     NMLC061616A     Hindian, Allottee or Tribe Name	
SUBMIT IN TRI	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
t. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. POKER LAKE 42	
2. Name of Operator BEPCO LP	Contact:	TRACIE J C	HERRY	9. API Well No. 30-015-21095-00-S1		
<u> </u>			- /it-1		10. Field and Pool, or Exploratory	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379		CORRAL CAN	CORRAL CANYON		
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	)		11. County or Parish,	and State	
Sec 10 T25S R30E SWNE 19			EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			FACTION			
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing		☐ Fracture Treat		☐ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Ne	w Construction	☐ Recomplete	Other	
Final Abandonment Notice	☐ Change Plans		g and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng	
13. Describe Proposed or Completed Ope	Convert to Injection		g Back	☐ Water Disposal		
following completion of the involved	operations. If the operation res andonment Notices shall be file nal inspection.)  its this sundry notice to re	sults in a multip ed only after all eport the volu	le completion or reco requirements, includ ume flared for 90	<ul> <li>Required subsequent reports shall be ompletion in a new interval, a Form 316 ling reclamation, have been completed,</li> <li>days from</li> <li>are as</li> </ul>	0-4 shall be filed once	
follows:				NM OIL CONSE	NM OIL CONSERVATION	
POKER LAKE UNIT 042 / 300152109500S2 POKER LAKE UNIT 079 / 300152743800S1				ARTESIA DIS	ARTESIA DISTRICT	
POKER LAKE UNIT 079 / 300152743800S1				OCT <b>30</b>	ŹÚ.o	
Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 3805 MCF was flared.  RECEIVED					ED	
			NMO		1	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3	DARGO vorific	d by the BI M Wel	Ulaformation System	(/·)	
Comm	For B	EPCO LP. se	nt to the Carlsba	d on 10/09/2015 (16JAS0166SE)		
Name (Printed/Typed) TRACIE J		ing by JENN		ATOR CANALOWED FOR F	ECORD	
		**************************************			771	
Signature (Electronic St	ubmission)		Date 06/12/20			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USE OCT	ANTI VIVI	
Approved By			Title	BUREAU OF LAND MANA	GEMENT FICE Date	
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office	CARESDAY TILLO OF		
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st				willfully in make to any department or a	agency of the United	

## Additional data for EC transaction #304802 that would not fit on the form

## 32. Additional remarks, continued

January - 1220 MCF February - 1174 MCF March - 1411 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.