

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC061705B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000303E8. Well Name and No.  
POKER LAKE UNIT 789. API Well No.  
30-015-27536-00-S1 ✓10. Field and Pool, or Exploratory  
POKER LAKE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-221-73794. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T24S R30E NENE 660FNL 660FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, October - December 2015.

Wells producing to this battery are as follows:

POKER LAKE 139 300152984700S1 - NMAN 00453  
POKER LAKE UNIT 078 / 300152753600S1  
POKER LAKE UNIT 080 / 300152753700S1  
POKER LAKE UNIT 082 / 300152775200S1  
POKER LAKE UNIT 083 / 300152775300S1  
POKER LAKE UNIT 086 / 300152791200S1  
POKER LAKE UNIT 092 / 300152779700S1

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

11/6/15  
Accepted for record  
NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 30 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #315954 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad****Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0348SE)**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/10/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #315954 that would not fit on the form**

**32. Additional remarks, continued**

POKER LAKE UNIT 093 / 300152779800S1  
POKER LAKE UNIT 100 / 300152796100S1  
POKER LAKE UNIT 099 / 300153282300S1  
POKER LAKE UNIT 315H / 300153916600S1  
POKER LAKE UNIT 330H / 300153925300S1  
POKER LAKE UNIT 333H / 300153929400S1  
POKER LAKE UNIT 335H / 300153925200S1  
POKER LAKE UNIT 327H / 300153925100S1  
POKER LAKE UNIT 328H / 300153929300S1  
POKER LAKE UNIT 337H / 300153969100S1  
POKER LAKE UNIT 339H / 300154065900S1

Estimated amount to flare is 200 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 101515**