	m 3160-5 gust 2007)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN/	INTERIOR	NM	OCD tesia	OMB N	APPROVED Ю. 1004-0135 July 31, 2010
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMLC071988B	
	abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre 891000558G	ement, Name and/or No.
1.	I. Type of Well Solution of Well Gas Welt Other					8. Well Name and No. JAMES RANCH UNIT 55	
	2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-27589-00-S1	
	Address / P O BOX 2760 MIDLAND, TX 79702	30. Phone No. (include area code) Ph: 432-221-7379		:)	10. Field and Pool, or Exploratory LOS MEDANOS		
		cc., T., R., M., or Survey Description	n)	· · · · · ·		11. County or Parish,	and State
	Sec 17 T23S R31E SENV	V 1980FNL 1980FWL				EDDY COUNT	Y, NM
	12. CHECK A	APPROPRIATE BOX(ES) T	O INDICATE NA	ATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
- <u></u>	TYPE OF SUBMISSION TYPE OF ACTION						
	□ Notice of Intent	C Acidize	🗖 Deepen		Producti	on (Start/Resume)	U Water Shut-Off
	_	□ Alter Casing	Fracture	Treat	🗖 Reclama	ition	Well Integrity
	Subsequent Report	🗖 Casing Repair	🗖 New Co	•	🗖 Recomp		☑ Other Venting and/or Fla
	Final Abandonment Notic	Change Plans	Plug and Plug Ba	•		rily Abandon ng	
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