Form 3160-5] (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD	
Artesia	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned we	5. Lease Scrial No. NMNM02884B 6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agree 891000558F	7. If Unit or CA/Agreement, Name and/or No. 891000558F				
I. Type of Well Soil Well ☐ Gas Well ☐ Off	8. Well Name and No. JAMES RANCH U	8. Well Name and No. JAMES RANCH UNIT 36				
2. Name of Operator BOPCO LP	9. API Well No. 30-015-27686-0	0-S1				
3a. Address P O BOX 2760 MIDLAND, TX 79702	O BOX 2760 Ph: 432-221-7379			Exploratory D		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Parish, a	and State		
Sec 1 T23S R30E SWNE 198	0FNL 1860FEL		EDDY COUNTY	, NM		
i						
! 12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT, OR OTHER	R DATA .		
TYPE OF SUBMISSION TYPE OF ACTION						
Classes	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari		
ı	☐ Convert to Injection,	☐ Plug Back	■ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from Janary through March, 2015 at the referenced location. Wells producing to this battery are as follows: JAMES RANCH UNIT 033 / 300153120700S1 JAMES RANCH UNIT 035 / 300153116700S1 JAMES RANCH UNIT 036 / 300152768600S1						
JAMES RANCH UNIT 036 / 30 JAMES RANCH UNIT 038 / 30 JAMES RANCH UNIT 063 / 30 JAMES RANCH UNIT 074 / 30 JAMES RANCH UNIT 082 / 30 JAMES RANCH UNIT 083 / 30	00153085600\$1 00153085700\$1 00153116800\$1 00153120800\$1	Accepted for rec	CTV !!			
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J	Electronic Submission #304807 For BOPCO itted to AFMSS for processing by	LP, sent to the Carlsbac JENNIFER SANCHEZ o	d	/		
Hame(Frimedia) HONOIL 3	OHLINI	7.1.0 REGGE	- H			
Signature (Electronic S	ubmission)	Date 06/12/20	ACCEPTED FOR RE	CORD//		
1	THIS SPACE FOR FE	DERAL OR STATE	office use /			
Approved By		Title	1 0C 1 2018	a ProM		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	lease Office	BUREAU OF LAND MANAGE CARLSBAD FELD OFFIC	t			
Fitle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for tatements or representations as to any make it as to any make it as to any make it as a section of the control of t	or any person knowingly and natter within its jurisdiction.	willfullf to make to any department or a	igency of the/United		

Additional data for EC transaction #304807 that would not fit on the form

32. Additional remarks, continued

JAMES RANCH UNIT 084 / 300153140500S1
JAMES RANCH UNIT 062 / 300153534000S1
JAMES RANCH UNIT 108H / 300153727300S1
JAMES RANCH UNIT 110H / 300153811500S1
JAMES RANCH UNIT 109H / 300153811400S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 50287 MCF was flared.

January - 23917 MCF February - 9281 MCF March - 17089 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.