## Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

# NMOCD Artesia

FOR	MΛΕ	PRO	VED
<b>OMB</b>	NO.	1004	-013:
Expire	e hi	lo 31	2011

Do not use t	NOTICES AND REPOR	NMNM02887D	Lease Serial No.     NMNM02887D     If Indian, Allottee or Tribe Name					
abandoned w	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN T	SUBMIT IN TRIPLICATE - Other instructions on reverse side.							
Type of Well     Gas Well □ Gas Well □ 0	Officer				8. Well Name and No. JAMES RANCH 17			
2. Name of Operator	Contact:	TRACIE J CHERRY		9. API Well No.				
BOPCO LP	E-Mail: tjcherry@ba	<u> </u>	- <u></u>	30-015-27784-00-C1				
3a, Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include a Ph: 432-221-7379	rea code)	r Exploratory S				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 6 T23S R31E SENW 20	EDDY COUNT	EDDY COUNTY, NM						
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE	, REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION . TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Proc	fuction (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	☐ Rec	lamation	■ Well Integrity			
■ Subsequent Report	☐ Casing Repair	☐ New Construct	tion 🔲 Rec	omplete	Other     Venting and/or Flari			
☐ Final Abandonment Notice	. Change Plans	□ Plug and Abar	ndon 🔲 Ten	porarily Abandon	ng			
1	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		-			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from Janary through March, 2015 at the referenced location. Wells producing to this battery are as follows:  JAMES RANCH UNIT 017B / 300152778400C1  JAMES RANCH UNIT 017W / 300152778400C2								
BOPCO, LP respectfully sub Janary through March, 2015 follows: JAMES RANCH UNIT 017B JAMES RANCH UNIT 017W	mits this sundry notice to re at the referenced location.  / 300152778400C1 / 300152778400C2	port the volume flared Wells producing to th	l for 90-days fro is battery are as	NM OIL CONS	· · · <del>-</del>			
BOPCO, LP respectfully sub Janary through March, 2015 follows: JAMES RANCH UNIT 017B	mits this sundry notice to re at the referenced location.  / 300152778400C1 / 300152778400C2 / 300152778400C3 / 52897900C1 / 300152897900C3 / 52917300C2	Wells producing to th	I for 90-days fro is battery are as I located for record MOCD	NM OIL CONS ARTESIA D OCT 3	· · · <del>-</del>			
BOPCO, LP respectfully sub Janary through March, 2015 follows:  JAMES RANCH UNIT 017B JAMES RANCH UNIT 017W JAMES RANCH UNIT 017D JAMES RANCH 073B / 3001 JAMES RANCH 073W / 3001 JAMES RANCH UNIT 073D JAMES RANCH 076B / 3001 JAMES RANCH 076W / 3001	mits this sundry notice to re at the referenced location.  / 300152778400C1 / 300152778400C2 / 300152778400C3 / 52897900C2 / 300152897900C3 / 52917300C2 / 152917300C3 / Sitrue and correct.  Electronic Submission #36 For 80	Wells producing to the Copies NA	d for record	NM OIL CONS ARTESIA D OCT 3	0 2013			
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#### Additional data for EC transaction #304805 that would not fit on the form

### 32. Additional remarks, continued

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		0760 / 30015291730	JUC1 /	-2 willy 10 di
JAMES R	ANCH UNIT	075W / 3001533114	00C1 🗸 👚	Dung
JAMES R.	ANCH UNIT	075D / 30015331140	00C3 —	
JAMES R	ANCH UNIT	075B / 30015331140	30C2 🖍	
JAMES R	ANCH UNIT	087B / 30015342770	00C1/	
JAMES R	ANCH UNIT	087W / 3001534277	00C2/	
JAMES R.	ANCH UNIT	087D / 30015342779	00C3~	
JAMES R.	ANCH UNIT	085D / 30015353220	00S1	

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 11696 MCF was flared.

January - 4768 MCF February - 2293 MCF March - 4635 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.