Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 201

' R	UREAU OF LAND MANAGEN	MENT ANTTO	212		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC061705B	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303E	
f. Type of Well Com Well Code was				d No. (E UNIT 89	
			9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com				30-015-27787-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or Exploratory POKER LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	rish, and State	
Sec 25 T24S R30E SWNE 2310FNL 1980FEL			EDDY COL	EDDY COUNTY, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
D Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
■ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
Final Abandonment Notice	☐ Change Plans	□ Pług and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	□ Convert to Injection	□ Plug Back	□ Water Disposal	*'5	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully subm	k will be performed or provide the E operations. If the operation results i andonment Notices shall be filed on nal inspection.)	ond No. on file with BLM/BIA in a multiple completion or recordly after all requirements, include the volume flared for 90-	Required subsequent reports shampletion in a new interval, a Forning reclamation, have been completed from	all be filed within 30 days n 3160-4 shall be filed once	
follows:	•		NM OIL CONS	ERVATION	
POKER LAKE UNIT 084 / 300152910300S1 POKER LAKE UNIT 085 / 300152791100S1			ARTESIA DI	STRICT	
POKER LAKE UNIT 0837 300152791 10051 POKER LAKE UNIT 087 / 300152798600S1 POKER LAKE UNIT 089 / 300152778700S1			OCT 3 0	2 0,0	
POKER LAKE UNIT 103 / 300	152791900S1				
POKER LAKE UNIT 105 / 300 POKER LAKE UNIT 106 / 300	152792000S1	(B) ulvel	13 RECEI	VED	
POKER LAKE UNIT 108 / 300	152808600\$1	Accepted for rec NMOCD	orc		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3048	06 verified by the BI M Well	Information System	<i>(</i>)	
Comm	For BOPC itted to AFMSS for processing	O LP, sent to the Carlsbac	1 //	(/	
Name (Printed/Typed) TRACIE J		-	ATORY-ANALYSI		
1	OHERRY	THE TREE	4 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	RECORD	
Signature (Electronic S	ubmission)	Date 06/12/20		ALCO (D)	
-	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE OF	2015	
Approved Day		Title	1 and to	and M.A.	
Approved By		Title	BUREAU OF LAND MA	NAGENENT	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the subje	ect lease Office	BUREAU OF LAND ALA CARLSBAD FIALD	OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #304806 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 111 / 300152808700S1
POKER LAKE UNIT 114 / 300152810200S1
POKER LAKE UNIT 115 / 300152818000S1
POKER LAKE UNIT 115 / 300152821300S1
POKER LAKE UNIT 102 / 300153516200S1
POKER LAKE UNIT 308H / 300153772800S1
POKER LAKE UNIT 304H / 300153948700S1
POKER LAKE UNIT 345H / 300153948800S1
POKER LAKE UNIT 346H / 300153948000S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 13720 MCF was flared.

January - 4326 MCF February - 3605 MCF March - 7789 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.