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## UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMLC061705B Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 891000303E 1. Type of Well 8. Well Name and No. **POKER LAKE UNIT 89** ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator BOPCO LP Contact: TRACIE J CHERRY API Well No. E-Mail: ticherry@basspet.com 30-015-27787-00-S1 3b. Phone No. (include area code) Ph: 432-221-7379 3a. Address 10. Field and Pool, or Exploratory P O BOX 2760 POKER LAKE MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 25 T24S R30E SWNE 2310FNL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Production (Start/Resume) ■ Water Shut-Off □ Deepen ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2015 at the referenced location. Wells producing to this battery are as follows: NM OIL CONSERVATION POKER LAKE UNIT 084 / 300152910300S1 POKER LAKE UNIT 085 / 300152791100S1 POKER LAKE UNIT 087 / 300152798600S1 ARTESIA DISTRICT OCT 3 0 2015 POKER LAKE UNIT 089 / 300152778700S1 POKER LAKE UNIT 103 / 300152791900S1 POKER LAKE UNIT 105 / 300152789500S1 POKER LAKE UNIT 1067 300152792000S1 RECEIMED 14. I hereby certify that the foregoing is true and correct Electronic Submission #313341 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0280SE) Name (Printed/Typed) TRACIE J CHERRY Title AUCEPTEDIFOR (Electronic Submission) 08/20/2015 Signature Date THIS SPACE FOR FEDERAL OR STAT E OFFICE/USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or CARLSBAD HIELD OFFICE certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wififully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #313341 that would not fit on the form

## 32. Additional remarks, continued

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POKER LAKE UNIT 108 / 300152808600S1
POKER LAKE UNIT 111 / 300152808700S1
POKER LAKE UNIT 114 / 300152810200S1
POKER LAKE UNIT 115 / 300152818000S1
POKER LAKE UNIT 118 / 300152921300S1
POKER LAKE UNIT 118 / 300153516200S1
POKER LAKE UNIT 308H / 300153772800S1
POKER LAKE UNIT 344H / 300153948700S1
POKER LAKE UNIT 345H / 30015394800S1
POKER LAKE UNIT 346H / 300153948000S1
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Intermittent flaring was necessary due to restricted pipeline capacity. Total of 4365 MCF was flared.

April - 119 MCF May - 1440 MCF June - 2806,MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports