Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMMOOD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC068545

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6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. 891000303F SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. POKER LAKE UNIT 158 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: TRACIE J CHERRY API Well No. **BOPCO LP** E-Mail: tjcherry@basspet.com 30-015-31690-00-S1 3b. Phone No. (include area code) Ph: 432-221-7379 Field and Pool, or Exploratory
NASH DRAW-DELAWARE P O BOX 2760 MIDLAND, TX 79702 **UNKNOWN** 11. County or Parish, and State Sec 7 T24S R30E NENE 660FNL 660FEL EDDY COUNTY, NM

1. Type of Well 3a. Address 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Well Integrity ☐ Reclamation Subsequent Report □ Casing Repair ■ New Construction Other ☐ Recomplete Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from NM OIL CONSERVATION April through June, 2015 at the referenced location. ARTESIA DISTRICT Wells producing to this battery are as follows: OCT 3 0 2015 POKER LAKE UNIT 156 / 300153168800S1 POKER LAKE UNIT 157 / 300153168900S1 POKER LAKE UNIT 158 / 300153169000S1 RECEIVED POKER LAKE UNIT 159 / 300153169100S1 POKER LAKE UNIT 176 / 300153204300S1 POKER LAKE UNIT 181 / 300153212700S1 Accepted for record POKER LAKE UNIT 182 / 300153212800S1 NMOCD 14. I hereby certify that the foregoing is true and correct Electronic Submission #313332 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0272SE) REGULATORY ANALYST Name (Printed/Typed) TRACIE J CHERRY Title Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR STATE OF LISE FUR MECUKU Title

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a grant or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #313332 that would not fit on the form

32. Additional remarks, continued

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POKER LAKE UNIT 190 / 300153214200S1
POKER LAKE UNIT 178 / 300153205200S1
POKER LAKE UNIT 180 / 300153205200S1
POKER LAKE UNIT 180 / 300153288200S1
POKER LAKE UNIT 200 / 300153288200S1
POKER LAKE UNIT 202 / 300153293400S1
POKER LAKE UNIT 203 / 300153288300S1
POKER LAKE UNIT 205 / 300153342300S1
POKER LAKE UNIT 192 / 300153336200S1
POKER LAKE UNIT 223 / 3001533364200S1
POKER LAKE UNIT 224 / 300153364200S1
POKER LAKE UNIT 204 / 300153364200S1
POKER LAKE UNIT 204 / 300153392800S1
POKER LAKE UNIT 281 / 300153508300S1
POKER LAKE UNIT 291 / 300153292900S1
POKER LAKE UNIT 201 / 300153322400S1
POKER LAKE UNIT 183Q / 300153322400S1
POKER LAKE UNIT 265H / 300153561400S1
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Intermittent flaring was necessary due to restricted pipeline capacity. Total of 1427 MCF was flared.

April - 692 MCF May - 4 MCF June - 731 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.