Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 2016

lerial No. 405912

	5. Lease Se
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM
not use this form for proposals to drill or to re-enter an	1 161 11

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Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD)) for such proposals.		o. It much, Anonee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruct	tions on reverse side.		7. If Unit or CA/Agre 891000303F	ement, Name and/or No.
. Type of Well		· ····································		8. Well Name and No. POKER LAKE UI	NIT 274
Ø Oil Welt ☐ Gas Well ☐ Ot . Name of Operator		TRACIE J CHERRY		9. API Well No.	11. 2. 7
BOPÇO LP	E-Mail: tjcherry@ba		30-015-35138-0	00-C1 .	
a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area cooperation) Ph: 432-221-7379	le)	10. Field and Pool, or NASH DRAW	Exploratory
. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 12 T24S R29E SWSE 36	OFSL 2310FEL			EDDY COUNTY, NM	
}	OPPLIED DOLLED TO	Diblo month all poor			<u> </u>
12. CHECK APPI	COPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		•
□ Notice of Intent	☐ Acidize	☐ Decpen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Ahandon	Venting and/or Fla
	Convert to Injection	□ Plug Back	□ Water f.	Disposal	″6
If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	ally or recomplete horizontally, good will be performed or provide the operations. If the operation results and onment Notices shall be filed and inspection.)	ive subsurface locations and mea he Bond No. on file with BLM/B lits in a multiple completion or re I only after all requirements, included	sured and true ve IA. Required sul- completion in a raid ading reclamation	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #304803 that would not fit on the form

32. Additional remarks, continued

January - 742 MCF February - 179 MCF March - 60 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.