Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDR Do not use abandoned v	Y NOTICES AND REPORTS ON WELLS this form for proposals to drill or to re-enter an vell. Use form 3160-3 (APD) for such proposals.			MultipleSee Attached 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached		
1. Type of Well					8. Well Name and No.		
🛛 Oil Well 📋 Gas Well 🔲	, 	MultipleSee Attached Y 9. API Well No.		d ·			
2. Name of Operator Contact: TRACIE J C BOPCO LP E-Mail: tjcherry@basspet.com				Multi	MultipleSee Attached		
P O BOX 2760 Ph: 432-6 MIDLAND,/TX 79702 Ph: 432-6			. (include area code 3-2277		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					ity or Parish, and		
Multiple-See Attached			· EDD	Y COUNTY, N	M		
·							
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, REPORT,	OR OTHER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	. 🗖 Acidize	Dee	pen	Production (Start/	Resume) C	Water Shut-Off	
	Alter Casing	🗖 Frac	ture Treat	□ Reclamation		Well Integrity	
🛛 Subsequent Report	Casing Repair	🗖 New	Construction	Recomplete	Ş	Other	
Final Abandonment Notice	Change Plans	🗆 Plug	and Abandon	Temporarily Abandon		Venting and/or Fla	
	Convert to Injection		Back	Water Disposal		-	
following completion of the involve testing has been completed. Final determined that the site is ready for BOPCO, LP respectfully sub	Abandonment Notices shall be fi r final inspection.) omits this sundry notice to r	iled only after all 1	requirements, includ	ling reclamation, have bee	l, a Form 3160-4 s n completed, and s	shall be filed once the operator has	
through September, 2015 a							
Well producing to this batter POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV	NM OIL CONSERVATION ARTESIA DISTRICT						
POKER LAKE UNIT CVX JV BS 004H / 30015370510051 POKER LAKE UNIT CVX JV BS 004H / 300153831900S1 POKER LAKE UNIT CVX JV BS 012H / 300154015600S1					NOV 1 8 2015		
Intermittent flaring was nece	essary due to restricted pip	eline capacity.	URD Accept		RECEIVE		
14. I hereby certify that the foregoing	Electronic Submission #	#320929 verifie	d by the BLM We	II Information System		*-	
Con	For mmitted to AFMSS for proces		nt to the Carlsba		793SE)		
Name (Printed/Typed) TRACIE	JCHERRY		Title REGUL	ATORY ANALYST			
0:	- Culturing (and		- D-1- 40/04/0	045			
Signature (Electroni	c Submission) THIS SPACE F	OR FEDERA	Date 10/21/2				
			DAVID R	GLASS			
Approved By ACCEPIED			_{Title} PETROLE 			Date 10/28/2	
	equitable title to those rights in th		Office Carlsba	d		·	
ertify that the applicant holds legal or or thich would entitle the applicant to con-				·			
onditions of approval, if any, are attac ertify that the applicant holds legal or which would entitle the applicant to coi- itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	43 U.S.C. Section 1212, make it a	a crime for any pe s to any matter wi	rson knowingly and	willfully to make to any d	epartment or ager	cy of the United	

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Additional data for EC transaction #320929 that would not fit on the form

5. Lease Serial No., continued

NMLC061705B NMNM02862

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7. If Unit or CA/Agreement, Name and No., continued

891000303J NMNM71016L 891000303X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number
NMNM71016K	NMNM02862	POKER LAKE UNIT CVX JV PC 0030H015-36830-00-S1
NMNM71016L	NMNM02862	POKER LAKE UNIT CVX JV BS 00384015-37031-00-S1
NMNM71016X	NMNM02862	POKER LAKE UNIT CVX JV BS 0088-015-38319-00-S1
NMNM71016X	NMLC061705B	POKER LAKE UNIT CVX JV BS 0128-015-40156-00-S1

Location Sec 28 T24S R30E SESE 350FSL 850FEL 32.182478 N Lat, 103.880324 W Lon Sec 26 T24S R30E SWSW 150FSL 600FWL 32.182065 N Lat, 103.858304 W Lon Sec 27 T24S R30E SESE 215FSL 400FEL Sec 34 T24S R30E NWNE 165FNL 1980FEL

32. Additional remarks, continued

Total of 20421 MCF was flared.

July - 222 MCF Aug - 10471 MCF Sept - 9728 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.