	Form 3160-51 (August 2007) SUN Do not abandon	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS. Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Seriat No. NMNM02862 •6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag 891000303J	reement, Name and/or No.	
	1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT CVX JV PC 003H		
	2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-36830-00-S1 🗸		
	3a. Address 3b. Phone No. (include arc P O BOX 2760 Ph: 432-221-7379 MIDLAND, TX 79702 Ph: 432-221-7379					e)	10. Field and Pool. WILDCAT	or Exploratory
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parisl	h, and State
	Sec 28 T24S R30E SESE 350FSL 850FEL 32.182478 N Lat, 103.880324 W Lon					EDDY COUNTY, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION TYPE OF ACTION							
	Notice of Intent	T	🗖 Acidize	🗖 Deep	en	Product	ion (Start/Resume)	UWater Shut-Off
	·		□ Alter Casing ·	Fract	ture Treat	🗂 Reclam	ation	Well Integrity
	Subsequent Report		Casing Repair	New	Construction	🗖 Recom		Other
	Final Abandonment No	otice	Change Plans	🗖 Plug	and Abandon	Tempor	arily Abandon	Venting and/or Flar ng
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Additional data for EC transaction #315940 that would not fit on the form

32. Additional remarks, continued

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101415