Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02862

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			- 6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				greement, Name and/or No.	
1. Type of Well Gas Well Other				No. UNIT CVX JV PC 003H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				0-00-S1	
		one No. (include area code 32-221-7379) 10. Field and Pool WILDCAT	10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	sh, and State	
Sec 28 T24S R30E SESE 350FSL 850FEL 32.182478 N Lat, 103.880324 W Lon			EDDY COUN	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF 1	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		FACTION			
□ Notice of Intent	☐ Acidize [☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
-	☐ Alter Casing ☐	Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair [New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans [Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng	
<u> </u>	☐ Convert to Injection [J Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry to report he amount flared for 90-days, from January through March 2015 at this location. Well producing to this battery are as follows: NM OIL CONSERVATION POKER LAKE UNIT CVX JV PC 003H / 300153683000S1 POKER LAKE UNIT CVX JV BS 001H / 300153703100S1 or No. 2010 In the No. 2010 In th					
POKER LAKE UNIT CVX JV PC 003H / 300153683000S1 POKER LAKE UNIT CVX JV BS 001H / 300153703100S1 NM NM 710 LVX POKER LAKE UNIT CVX JV BS 004H / 300153831900S1 POKER LAKE UNIT CVX JV BS 012H / 300154015600S1				DCT 3 0 2015	
Intermittent flaring was necessary due to restricted pipeline capacity.					
Total of 11847 MCF was flared. RECEIVED Accepted for record NMOCD					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #304830 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/09/2015 (16JAS0179SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
	CHERRY	Title REGUL			
Signature (Electronic S	ubmission)	Date 06/12/20	ACCEPTED FOR	RECORD	
THIS SPACE FOR FEDERAL OR STATE OF TICE USE					
Approved By		Title	Ummort	> And A	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu		BYREAU OF LANK MAN CARLSBAJ FIELD C	GEMENT) FFICE		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #304830 that would not fit on the form

32. Additional remarks, continued

January - 3662 MCF February - 4980 MCF March - 3205 MCF

Gas was melered prior to flare and flared amounts reported on monthly production reports.