Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Artesia	

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No.

NMNM030457

Do not u	se this	OTICES A form for p Use form	roposals	to drill o	r to re-er	iter an

	ell. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	RIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. 891000303X				
Type of Well	ther	8. Well Name and No. POKER LAKE UNIT 303H				
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. 30-015-37646-00-S1				
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory POKER LAKE				
4. Location of Well (Footage, Sec., Sec 4 T25S R31E SESW 12		11. County or Parish, and State EDDY COUNTY, NM				
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12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomplete	Other .		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flaring		
	☐ Convert to Injection	□ Plue Back	□ Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from Janary through March, 2015 at the referenced location. Wells producing to this battery are as follows:

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 3 0 2015

POKER LAKE UNIT 303H / 300153764600S1 POKER LAKE UNIT 312H / 300153946900S1 POKER LAKE UNIT 355H / 300153890400S1 POKER LAKE UNIT 356H / 300153967500S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 1187 MCF was flared.

RECEIVED

			NMC	CD					
14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #304813 verifie For BOPCO LP, so Committed to AFMSS for processing by JENN	nt to th	e Carlsbad ANCHEZ on 10	)/09/20	15 (16J	AS016		)	
Name(Printed/Typed)	TRACIE J CHERRY	Title	REGULATO	IRYA	NALY/	<u>F</u>	AD D	FCORD	
Signature	(Electronic Submission)	Date	06/12/2015	IACC	JE171	Ευ <i>/</i>	TON A	LCOND	
	THIS SPACE FOR FEDERA	L OR	STATE OF	ICE	J\$E()	<u>c</u> 7/1	201	Med	
Approved By		Title		. 0/	TANN		N	Taga Daye	
Conditions of approval, if ar certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office					FELD OFF		
		<del></del>		-#-				//	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a fericy of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #304813 that would not fit on the form

## 32. Additional remarks, continued

January - 286 MCF February - 545 MCF March - 356 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.