### Form 3160-5 (August 2007)

# **NMOCD**

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia FORM APPROVED OMB NO. 1004-0135

	Expires: July 31, 201
5.	Lease Serial No.
	NMLC068905

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	n
abandoned well. Use form 3160-3 (APD) for such proposa	Is

SUNDKT	1411120000000						
Do not use the abandoned we	6. If Indian, Allottee o	r Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agree 891000303X	ement, Name and/or No.				
Type of Well     Gas Well ☐ Oth		8. Well Name and No. MultipleSee Attached					
2. Name of Operator BOPCO LP	Contact: TRAC E-Mail: tjcherry@basspel		9. API Well No. MultipleSee At	tached			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. I Ph:	Phone No. (include area 432-221-7379	code)	10. Field and Pool, or WILDCAT	Exploratory		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, a	and State		
MultipleSee Attached				EĐDY COUNTY, NM			
<u> </u>		•		<u> </u>			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE	OF NOTICE, R	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION		ТҮР	E OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
1	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction			Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		arily Abandon	ng		
<u> </u>	Convert to Injection	☐ Plug Back	☐ Water I	Disposal proposed work and approximate duration thereof.			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days at the referenced location. Wells producing to this battery are as follows:  Poker Lake Unit CVX JV BS 003H / 30-015-37838-00-S1 Poker Lake Unit CVX JV BS 009H / 30-015-39633-00-S1							
Poker Lake Unit CVX JV BS 0 Poker Lake Unit CVX JV BS 0	015H / 30-015-40395-00-S1 018H / 30-015-39693-00-S1		NM OIL CONSERVATION  ARTESIA DISTRICT				
Total of 5162 MCF was flared	sary due to restricted pipeline or for the period July - September	apacity. 2014		OCT 3 0 2015			
July - 869 MCF				RECEIVED			
.			1	RECLIVES			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #275914 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JAMIE RHOADES on 09/02/2015 (15JLR0262SE)							
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	CHERRY	· 1	GULATORY AN	•			
1							
Signature (Electronic S	Submission)	Date 11/	04/2014				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED		R GLASS OLEUM ENGIN	EER	Date 10/15/2015		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the subjec	t lease	Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department or	agency of the United		

## Additional data for EC transaction #275914 that would not fit on the form

## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM71016X	NMNM02862	POKER LAKE UNIT CVX JV B\$ 0030+015-37838-00-\$1	Sec 22 T24S R30E SESE 175FSL 400FEL
NMNM71016X	NMNM030452	POKER LAKE UNIT CVX JV BS 00964015-39633-00-S1	Sec 23 T24S R30E NWNE 100FNL 1980FEL
NMLC068905	NMLC068905	POKER LAKE CVX JV BS 015H 30-015-40395-00-S1	Sec 14 T24S R30E SWSE 50FSL 2360FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT CVX JV BS 01884015-40936-00-S1	Sec 15 T24S R30E SESE 450FSL 770FEL
i			32.211707 N Lat, 103.862277 W Lon

## 32. Additional remarks, continued

August - 1460 MCF September - 2833 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.