Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010

sundry notices and reports on wells Artesia

5. Lease Serial No. NMNM02862

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					141011410102002			
					6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well Gas Well Other						8. Well Name and No POKER LAKE UI	8. Well Name and No. POKER LAKE UNIT CVX JV BS 003H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-37838-0	00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		Bb. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or WILDCAT	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 22 T24S R30E SESE 175		•			EDDY COUNTY	EDDY COUNTY, NM		
12. СНЕСК АРРБ	OPRIATE BOX(ES) TO	INDICATI	ENATU	RE OF	NOTIC	E, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			ON .		
☐ Notice of Intent	☐ Acidize .	□ Deepen		•	□ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat		☐ Re	eclamation	☐ Well Integrity	
Subsequent Report Output Description	☐ Casing Repair	□ Nev	v Constr	truction		ecomplete	plete 🙍 Other	
☐ Final Abandonment Notice	☐ Change Plans	Plu	g and Abandon		☐ Te	porarily Abandon Venting and/or Flar		
	☐ Convert to Injection	☐ Plug Back			■ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submapril through June, 2015 at the	operations. If the operation rest andonment Notices shall be file- nal inspection.) its this sundry notice to re	ults in a multip d only after all	le comple requireme	tion or rec ents, inclu	completion ding recla	n in a new interval, a Form 316 mation, have been completed,	0-4 shall be filed once	
Wells producing to this facility	are as follows:					NM OIL CONS	ERVATION	
Poker Lake Unit CVX JV BS 003H / 30-015-37838-00-S1 Poker Lake Unit CVX JV BS 009H / 30-015-40936-00-S1 Poker Lake Unit CVX JV BS 015H / 30-015-40395-00-S1 Poker Lake Unit CVX JV BS 018H / 30-015-39693-00-S1 Poker Lake Unit CVX JV BS 026H / 30-015-42375 Poker Lake Unit CVX JV BS 028H / 30-015-42393-00-X1					Acce	ARTESIA DI OCT 3 0 III III III III III III III III III	STRICT 2015	
1						NMOCD		
	Electronic Submission #3' For B0 itted to AFMSS for process	OPCO LP, s	ent to the IFER SA	Carlsba	ad on 10/1/1/	$I \rightarrow I$		
Name (Printed/Typed) TRACIE J	CHERRY .		Title	COL	DTEN	FOR RECORDI	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic St	abmission)		Date	100E 08/20/2	015	1011111		
	THIS SPACE FOI	R FEDERA	LOR	TATE	OFFIG	ENSE ONE AND	£ 1	
Approved By			Title				E Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				BU	MN OF CARLSB	D FIELD OFFICE		
Citle 18 U.S.C. Section 1001 and Title 43 U.S. States any foles, finitings or fraudulent of	J.S.C. Section 1212, make it a cr	rime for any pe	rson knov	ingly and	l willfully	to make to any department or a	igency of the United	

Additional data for EC transaction #313374 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 10540 MCF was flared.

April - 2587 MCF May - 7319 MCF June - 634 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports _