Form 3160-5 (August 2007)

UNITED STATES

NMOC	D.	

FORM APPROVED

August 2007)		EPARTMENT OF THE IN		NMO	0Ctb		IO, 1004-0135 : July 31, 2010	
		UREAU OF LAND MANAGE NOTICES AND REPORT		A	L.	5. Lease Serial No. NMNM02862		
	Do not use th	is form for proposals to ii. Use form 3160-3 (APL	drill or to re-enter	r an	L-	6. If Indian, Allottee c	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well						8. Well Name and No. POKER LAKE UN		
	Gas Well Of		EDACIE I CHERR	· · · · · · · · · · · · · · · · · · ·		9. API Well No.		7011
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				1	30-015-37838-00-S1			
3a, Address P O BOX 27 MIDLAND, 3			3b. Phone No. (inch Ph: 432-221-737			10. Field and Pool, or WILDCAT	Exploratory .	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 22 T245	S R30E SESE 17!	5FSL 400FEL .		,		EDDY COUNTY	ſ, NM	
<u>l</u>	2. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOT	ICE, REF	ORT, OR OTHE	R DATA	
TYPE OF S	UBMISSION			TYPE OF AC	TION		•	
☐ Notice of I	ntant	☐ Acidize	□ Deepen	۵	Production	n (Start/Resume)	□ Water Shut-	-Off
_		☐ Alter Casing	Fracture T	reat 🔲	Reclamati	on	☐ Well Integri	ity ,
Subsequent	t Report	☐ Casing Repair	□ New Const	truction 📋	Recomple	te	⊠ Other	T24 .
☐ Final Abandonment Notice		☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Tempor		Temporar	arily Abandon Venting and/o		rFlan
		☐ Convert to Injection	Plug Back	D	Water Dis	posal		
If the proposal Attach the Bon following comp testing has beer determined that	is to deepen directions d under which the worderion of the involved n completed. Final At the site is ready for fi	,	ive subsurface location he Bond No. on file wi alts in a multiple comp. I only after all requirer	ns and measured are the BLM/BIA. Received or recomplete ments, including re-	nd true verti- quired subse- tion in a new clamation, l	cal depths of all pertine equent reports shall be vinterval, a Form 3160	ent markers and zon filed within 30 days 0-4 shall be filed on	nes. S Ice
through Man	respectfully subfr ch 2015 at this loc	nits this sundry to report he cation.	amount hared for	90-days, from		Oll CONCED		
Intermittent flaring was necessary due to restricted pipeline capacity.				1.61AI	A OIL CONSERVATION ARTESIA DISTRICT			
Total of 300	1 MCF was flared.	Wells producing to this fa	cility are as follows	S :		OCT 3 0 20		
Poker Lake U Poker Lake U Poker Lake U POKER LAK	Unit CVX JV BS 0 Unit CVX JV BS 0 Unit CVX JV BS 0 (E UNIT CVX JV (03H / 30-015-37838-00-S 09H / 30-015-39633-00-S 15H / 30-015-40395-00-S 18H / 30-015-39693-00-S 3S 026H / 30-015-42375 3S 028H / 30-015-42393-0	-NMLC06890		oled for	RÉCEIVED		
				(B)	NMOC	011/4/15		<u> </u>
14. I hereby certify	y that the foregoing is	Electronic Cubmicsion #26	14833 verified by th	e BLM Well Info	rmation \$	ystem)
	Comm	For BC hitted to AFMSS for process CHERRY	IPCO LP, sent to ti ing by JENNIFER S	he Carlsbad ANCHEZ on ∤10/4	09/2013 (1	6/ASU182SE) D.C	CORD	/
Name (Printed)	Typed) TRACIE J	CHERRY	Title	REGULA	EXCYMAS T	ASH FUR RY	עאטן	
Signature	(Electronic S	ubmission)	Date	06/12/2015		CT_1 2 /2015		
		THIS SPACE FOI	₹ FEDERAL OR	STATE OFF	ICE USÈ		and	W
Approved Bý			Title		BUREAU	SRAD PELD OF	EME TO Date	7

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #304833 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 9329 MCF was flared.

January - 1950 MCF February - 366 MCF March - 7013 MCF

'Gas was metered prior to flare and flared amounts reported on monthly production reports.