Form 3160-5 (August 2007	BUREAU OF LAND MANAGEMENT Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM02862 6. If Indian, Allottee or Tribe Name		
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	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse	side.			
L. Type of Well Straight Well Gas Well Other						8. Well Name and No. POKER LAKE UNIT 342H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-38666-00-S1	
3a. Address P O BO MIDLAN		· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (inc Ph: 432-221-73	lude area code 379	;)	10. Field and Poot, or POKER LAKE	r Exploratory SW (DELAWARE)
4. Location of Well         (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State	
Sec 23 T24S R30E NWNW 1295FNL 115FWL						EDDY COUNTY, NM	
······	12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NA	TURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE (	OF SUBMISSION			ΤΥΡΕ Ο	F ACTION	<u></u>	
	e of Intent	🗋 Acidize	Deepen		Producti	ion (Start/Resume)	U Water Shut-Off
		Alter Casing	🗂 Fracture	Treat	🗖 Reclama	ation	Well Integrity
	quent Report	Casing Repair	New Cor	struction	🗖 Recomp	lete	Other
🗖 Final /	Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Bac		Temporarily Abandon Water Disposal		Venting and/or Fla ng
BOPCO	, LP respectfully subm	its this sundry notice to re	eport the volume f	lared for 90	-davs from	•	and the operator has
Janary ti follows: POKER POKER	hrough March, 2015 a LAKE UNIT 342H / 30 LAKE UNIT 341H / 30	t the referenced location. 0153866600S1 0153948600S1	eport the volume f Wells producing	lared for 90 to this batte	-davs from	NM OIL CON ARTESIA	ISERVATION DISTRICT
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## Additional data for EC transaction #304817 that would not fit on the form

32. Additional remarks, continued

Total of 14702 MCF was flared.

January - 9100 MCF February - 2166 MCF March - 3436 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.