Form 3160-5

NMOCD

FORM APPROVED

(August 2007)	DEPARTMENT OF THE INTERIOR Artes1a			esia	OMB NO. 1004-0135 Expires: July 31, 2010		
	BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC061705B		
Ì					6. If Indian, Allottee or Tribe Name		
i					G. II Biolan, Anottee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
i. Type of Well					8. Well Name and No. POKER LAKE UNIT CVX JV BS 005H		
Ø Oif Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: TRACIE J CHERRY					9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com					30-015-39018-00-S1		
3a. Address   P O BOX 2760 MIDLAND, TX 79702			3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,					11. County or Parish, and State .		
Sec 25 T2	24S R30E SWSE 10	10FSL 2240FEL			EDDY COUNTY, NM		
1							
	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF	YPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent		☐ Acidize	Deepen ☐ Production (Start/Res		ion (Start/Resume)	☐ Water Shut-Off	
		☐ Alter Casing	☐ Fracture Treat	cture Treat		Well Integrity	
Subsequent Report		Casing Repair	Casing Repair		lete	★ Other Venting and/or Flari	
Final Abandonment Notice		· Change Plans			arily Abandon	ng	
		Convert to Injection		□ Water D			
If the propose Attach the B following co testing has b	sal is to deepen directions lond under which the wo impletion of the involved	ally or recomplete horizontally rk will be performed or provide I operations. If the operation re bandonment Notices shall be fi	nt details, including estimated starting, give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or recoiled only after all requirements, including	red and true ve . Required sub mpletion in a n	rtical depths of all pertin sequent reports shaff be lew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
BOPCO, I	P respectfully submarch 2015 at this local	nits this sundry to report to	ne amount flared for 90-days, fr this battery are as follows:	rom January			
Poker Lake Unit PLU CVX BS 005H / 30-015-39018-00-S1				NM OIL CONSERVATION			
Poker Lake Unit PLU CVX BS 010H / 30-015-39846-00- Poker Lake Unit PLU CVX BS 013H / 30-015-40155-00-			S1		ANTESIA DISTRICT		
Poker Lak	e Unit PLU CVX BS	013H / 30-015-40155-00	J-S1	ı		OCT 3 0 2015	
Intermitter	nt flaring was necess	sary due to restricted pipe	eline capacity.		_		
Total of 7734 MCF was flared.			£20	RECEIVED			
January - 2290 MCF Accepted for record							
		•		NMOCD			
14. I hereby ce	rtify that the foregoing is						
i		For	304828 verified by the BLM Well BOPCO LP, sent to the Carlsbac	<b>;</b> /		/ )	
Name (Print		•	ising by JENNIFER SANCHEZ or Title REGULA	10/09/2015 ATORY_ANA		/ ,	
rame(1 1mm	Cartypean TRACIE 3	OTENIA	THE NEGOLY	100		pzenila	
 Signature	(Electronic S	Submission)	Date 06/12/20	15 700	LITLUITUK	RECOKO	
		THIS SPACE FO	OR FEDERAL OR STATE O	OFFICE U	OCT 12		
<del></del>		<del></del>			<del>/ 001 / 0/\</del> \	TAN MI	
Approved By			Title			VA INDAE VAY	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any defartment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## Additional data for EC transaction #304828 that would not fit on the form

## 32. Additional remarks, continued

February - 1497 MCF March - 3947 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.