

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028731B
2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare the Dodd Federal 10A Battery.

Flare located at The Dodd Federal Unit 576 well pad.

Number of wells to flare: (19)

API #'s attached.

120 Oil/Day

350 MCF/Day

Requesting 90 day approval from 10/29/14 to 1/27/15.

Due to Frontier had compressor blow up and catch fire.

Schematic attached.

PD 11/16/15
accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #274835 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0356SE)	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 10/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 10/16/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Additional data for EC transaction #274835 that would not fit on the form

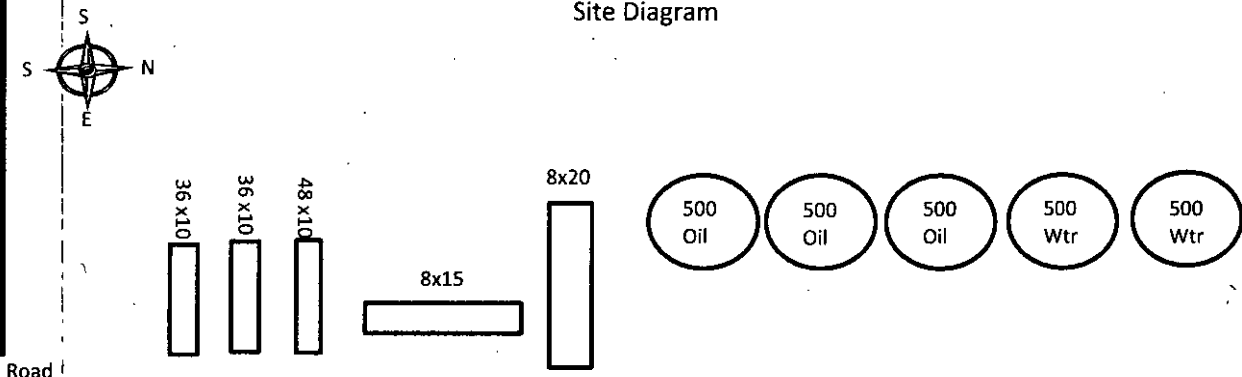
Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 576	30-015-39337-00-S1	Sec 10 T17S R29E SWSE 990FSL 2370FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 1	30-015-25705-00-S1	Sec 10 T17S R29E NENW 330FNL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 120	30-015-36152-00-S1	Sec 10 T17S R29E NESW 2310FSL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 121	30-015-36266-00-S1	Sec 10 T17S R29E SESW 330FSL 2150FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 124	30-015-36154-00-S1	32.842828 N Lat, 104.064245 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 125	30-015-36153-00-S1	Sec 10 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 132	30-015-36265-00-S1	32.846451 N Lat, 104.057303 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 20	30-015-02946-00-S1	Sec 10 T17S R29E NWSE 1650FSL 2310FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 552	30-015-40342-00-S1	Sec 10 T17S R29E SWNW 1650FSL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 553	30-015-40349-00-S1	Sec 10 T17S R29E SWNW 2265FSL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 554	30-015-40350-00-S1	Sec 10 T17S R29E NESW 1569FSL 2158FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 555	30-015-40351-00-S1	Sec 10 T17S R29E NWSE 2310FSL 2360FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 556	30-015-40352-00-S1	Sec 10 T17S R29E NWSE 1670FSL 1600FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 558	30-015-39694-00-S1	Sec 10 T17S R29E NESE 2310FSL 990FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 571	30-015-40353-00-S1	Sec 10 T17S R29E SWNW 410FSL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 572	30-015-40354-00-S1	Sec 10 T17S R29E SESW 1000FSL 2360FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 575	30-015-39904-00-S1	Sec 10 T17S R29E SWSE 390FSL 1535FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 577	30-015-40000-00-S1	Sec 10 T17S R29E SWSE 330FSL 1650FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 900H	30-015-40357-00-S1	Sec 10 T17S R29E NENW 350FNL 1475FWL

Flare Request Form

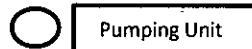
Battery-	Dodd Fed 10A Battery		
Production-	120 Oil, 350 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	10/29/2014	Flare End Date-	1/27/2014
UL Sec-T-R-	Unit O, Sec.10-T17S-R29E	GPS-	N 32* 50.655 W 104* 03.718
# of wells in bty-	19	# of wells to be flared-	19
Reason For Flare-	Unplanned Frontier SI		
Gas purchaser- DCP			

Site Diagram



Well	API Numbers
1	30-015-25705
20	30-015-02946
120	30-015-36152
121	30-015-36266
124	30-015-36154
125	30-015-36153
132	30-015-36265
552	30-015-40342
553	30-015-40349
554	30-015-40350
555	30-015-40351
556	30-015-40352
558	30-015-39694
571	30-015-40353
572	30-015-40354
575	30-015-39904
576	30-015-39337
577	30-015-40000
900H	30-015-40357

Dodd 576



Flare



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

(575) 234-5972

Venting and/or Flaring

Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.