Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

IAIAIT	-0003	0/ JA	

Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
	7.4521				
SUBMIT IN TRI	891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well		8, Well Name and No. POKER LAKE UNIT CVX JV BS 008H			
Ø Oil Well ☐ Gas Well ☐ Oil		411 CVX 3V DO 00D11			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-39508-0	00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		Phone No. (include area code : 432-221-7379) 10. Field and Pool, or WILDCAT	Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 14 T25S R30E SESW 30	EDDY COUNT	EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_ ,	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
☑ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
į	☐ Convert to Injection	□ Plug Back	□ Water Disposal	6	
testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm through March 2015 at this loc Wells going to this battery are Poker Lake Unit CVX JV PB 00 Poker Lake Unit CVX JV BS 00 Poker Lake Unit CVX J	andonment Notices shall be filed onlinal inspection.) its this sundry to report he amation. as follows: 05H / 30-015-40763-00-S1 08H / 30-015-39508-00-S1 11H / 30-015-39693-00-S1 22H / 30-015-41693-00-S1 21H / 30-015-41639	by after all requirements, including after all requirements and all requirements are all r	mpletion in a new interval, a Form 316 ling reclamation, have been completed, from January NM OIL CON ARTESIA D OCT 3 RECEI	SERVATION DISTRICT 0 2015	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #30481	6 verified by the BLM Wel	I Information System		
Comm	For BOPC	O LP, sent to the Carlsba	di /	/ ,	
Committed to AFMSS for processing by JENNIFER SANCHEZ or Name(Printed/Typed) TRACIE J CHERRY Title REGUL/			ATORY ANALYST	/ /	
Signature (Electronic Si					
THIS SPACE FOR FEDERAL OR)RI/	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	 	
Approved By onditions of approval, if any, are attached entify that the applicant holds legal or equiplicant would entitle the applicant to conduct	table title to those rights in the subje-		OCT 3/57/5	Page /	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime	for any person knowingly and		agency of the United	
** DI M DEVI	SED ** DI M DEVISED ** 6	N M DEVICED # PLM	I PEVICED TO BUT DEVICES	***	

Additional data for EC transaction #304816 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 15102 MCF was flared.

January - 7804 MCF February - 2246 MCF March - 5052 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.