# Form 3160-5 (August 2007)

# NMOCD

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Artesia

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ul><li>5. Lease Serial No. NMLC068905</li><li>6. If Indian, Allottee</li></ul>	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X		
t. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				Well Name and No.     MultipleSee Attached		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee Attached		
3a. Address P O BOX 2760 MIDLAND, TX 79702	Phone No. (include area cod 432-221-7379	le area code) 10. Field and Pool, or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
MultipleSee Attached	ľ	EDDY COUNT	Y, NM			
1 .						
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	F NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE			OF ACTION			
- National Classes	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	tion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recompl	ete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari	
1	□ Convert to Injection	☐ Plug Back		sposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final BOPCO, LP respectfully subm	ally or recomplete horizontally, give surk will be performed or provide the Boroperations. If the operation results in bandonment Notices shall be filed only inal inspection.)  and this sundry notice to report to referenced location. Wells provided the provided the provided to the provided	nd No. on file with BLM/B a multiple completion or re after all requirements, incl he volume flared for S	IIA. Required subsecompletion in a neuding reclamation,	requent reports shall be the interval, a Form 316 have been completed,	filed within 30 days 60-4 shall be filed once	
POKER LAKE UNIT CVX JV E POKER LAKE UNIT CVX JV E POKER LAKE UNIT CVX JV E POKER LAKE UNIT CVX JV E Intermittent flaring was necess	apacity ·	NM OIL CONSERVATION ARTESIA DISTRICT  OCT 3 0 2015				
Total of 1221 MCF was flared			050-			
rotal, or 1221 mor was hared			RECEIVE	ED .		
14. I hereby certify that the foregoing is	Electronic Submission #292589	LP, sent to the Carlst	bad			
Name(Printed/Typed) TRACIE J	CHERRY ·	Title REGU	JLATORY ANA	LYST		
Signature (Electronic S	Submission)	Date 02/20	/2015			
······	THIS SPACE FOR FE	DERAL OR STATE	E OFFICE US	E		
Approved By ACCEPT	ED		R GLASS LEUM ENGINE	ER	Date 10/15/2015	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	rrant or	٠.,				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

## Additional data for EC transaction #292589 that would not fit on the form

### Wells/Facilities, continued

Agreement NMNM71016X NMNM71016X NMLC068905 NMNM71016X	Lease NMNM02862 NMNM030452 NMLC068905 NMLC068905	Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 0038/015-37838-00-S1 POKER LAKE UNIT CVX JV BS 0098/015-39633-00-S1 POKER LAKE CVX JV BS 015H 30-015-40936-00-S1 POKER LAKE UNIT CVX JV BS 0188/015-40936-00-S1	Location Sec 22 T24S R30E SESE 175FSL 400FEL Sec 23 T24S R30E NWNE 100FNL 1980FEL Sec 14 T24S R30E SWSE 50FSL 2360FEL Sec 15 T24S R30E SESE 450FSL 770FEL 32 211707 N L at 103 862277 W L op
i			32.211707 N Lat, 103.862277 W Lon

### 32. Additional remarks, continued

April - 431 MCF May - 305 MCF June - 485 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.