Form 3160-5 (August 2007)

_Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCE)
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT . AT	tesia Explies: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM0522A
not use this form for proposals to drill or to re-enter an	·

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X				
1. Type of Weii Gas Well Gas Well Other				8. Well Name and No. POKER LAKE UNIT 411H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-39930-	00-S1 √	
3a. Address P O BOX 2760 MIDL'AND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379					10. Field and Pool, or POKER LAKE	r Exploratory S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				· ·	11. County or Parish, and State		
Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon					EDDY COUNT	Y, NM	
12. CHECK APPE	COPRIATE BOX(ES) TO	INDICAT	E NATURE OF 1	OTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	· .		TYPE OF	ACTION .			
Notice of Intent	☐ Acidize	🖸 De	epen	☐ Producti	ion (Start/Resume)	□ Water Shut-Off	
_ :	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ntion	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ Ne	w Construction	☐ Recomplete ☐ Temporarily Abandon		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon			Venting and/or Flari	
[□ Convert to Injection	🗖 Plu	g Back	■ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
BOPCO, LP respectfully subm 90-days, October - December	its this sundry for Notice o 2015.	of Intent to in	termittently flare	for			
Well as this battery are the following	-		SEE	E ATTA	CHED FOR		
Poker Lake Unit 058 / 30-015- Poker Lake Unit 302H / 30-015- Poker Lake Unit 357H / 30-015 Poker Lake Unit 400H / 30-015 Poker Lake Unit 401H / 30-015 Poker Lake Unit 409H / 30-015 Poker Lake Unit 410H / 30-015	5-37647-00-S1 5-39143-00-S1 5-40802-00-S1 5-39918-00-S1 5-41136-00-S1	ACC	CO)		711	PROVAL CONSERVATION TESIA DISTRICT	
14. I hereby certify that the foregoing is		45044			5	F-CETYED	
Comm Name (Printed/Typed) TRACIE J	itted to AFMSS for process	OPCO LP, se	nt to the Carlsbac IFER SANCHEZ or	• / /	(161AS0835SE)_		
i Signature (Electronic S			Date 09/10/20		FRIE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or gency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE

Title

Office

Additional data for EC transaction #315941 that would not fit on the form

32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 412H / 30-015-39919-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1

Estimated amount to flare is 350 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD '
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101515