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August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			NMOCD		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC069513A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 7. If Unit or CA/Agreement, Name and/or No. NMNM71016M 		
1. Type of Well Gas Well Other					8. Well Name and No. Multiple-See Attached		
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. MultipleSee Attached		
3a. Address 3b. Phone No. P O BOX 2760 Ph: 432-68 MIDLAND, TX 79702 Ph: 432-68			(include area code) 10. 13-2277		10. Field and Pool, or MultipleSee A	0. Field and Pool, or Exploratory MultipleSee Attached	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Co		11. County or Parish,	ounty or Parish, and State	
Multiple-See Attached					EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deeper			on (Start/Resume)	UWater Shut-Off	
🛿 Subsequent Report	☐ Alter Casing ☐ Casing Repair	□ Fractur	Construction	□ Reclama		🗋 Well Integrity 🛛 Other	
Final'Abandonment Notice	Change Plans	—	nd Abandon		arily Abandon	Venting and/or Flari	
	Convert to Injection	🗆 Plug B		U Water D		ng	
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the BOPCO, LP respectfully submodeling the site of the BOPCO, LP respectfully submodeling the site of the site	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices shall be fil- final inspection.) nits this sundry notice to re-	give subsurface loc the Bond No. on fi sults in a multiple c ed only after all req	ations and measu le with BLM/BIA ompletion or reco uirements, includ	red and true ve . Required sub propertion in a n ling reclamation	rtical depths of all pertin sequent reports shall be ew interval, a Form 316 i, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
through September, 2015 at t							
Wells going to this battery are POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV)S1	NM OIL CONSERVATION ARTESIA DISTRICT					
Intermittent flaring was neces							
Total of 2143 MCF was flared.							
14. I hereby certify that the foregoing is	Electronic Submission # For E	BOPCO LP, sent	to the Carlsba	d	•		
	nitted to AFMSS for proces I CHERRY			ATORY AN/	. ,		
Signature (Electronic	Pate 10/21/2	015					
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE	· · · · · · · · · · · · · · · · · · ·	
Approved By ACCEPTED.			DAVID R GLASS TitlePETROLEUM ENGINEER Date 10/28/2015				
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to condu	Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any perso to any matter withi	n knowingly and n its jurisdiction.	willfully to ma	ke to any department or	agency of the United	
** BLM REV	ISED ** BLM REVISED		ISED ** BLN		** BLM REVISEI	 D **	

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Additional data for EC transaction #320911 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location		
NMNM71016M	NMLC069513A	POKER LAKE UNIT CVX JV PB (0038-015-37030-00-S1	Sec 1 T26S R30E SWSE 400FSL 1980FEL		
NMLC069513A	NMLC069513A	POKER LAKE CVX JV PB 002H	30-015-39932-00-S1	32.065773 N Lat, 103.832655 W Lon Sec 3 T26S R30E SWSE 300FSL 1980FEL		

10. Field and Pool, continued

WILDCAT

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32. Additional remarks, continued

July - 150 MCF Aug - 1801 MCF Sept - 192 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.