Approved By

NMOCD	1
Artesia	

E SUNDRY					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM05039A		
abandoned we		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well ☐ Gas Well ☐ Other Other				8. Well Name and No. POKER LAKE UNIT CVX JV RR 007H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com .				9. API Well No. 30-015-40762-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	le)	10. Field and Pool, or Exploratory CORRAL CANYON			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 33 T25S R30E NWNW 150FNL 660FWL 32.093199 N Lat, 103.892629 W Lon				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REI	PORT, OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Productio	n (Start/Resume)	☐ Water Shut-Off		
•	☐ Alter Casing	☐ Fracture Treat	□ Reclamati	ion	■ Well Integrity (
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomple	ete .	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporar	arily Abandon Venting and/or			
	Convert to Injection	Plug Back	■ Water Dis	sposal	G		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, a ork will be performed or provide to d operations. If the operation resi- bandonment Notices shall be file	give subsurface locations and meas he Bond No. on file with BLM/BL ults in a multiple completion or rec	sured and true verti A. Required subsection in a new	ical depths of all pertine equent reports shall be fi w interval, a Form 3160-	nt markers and zones. Hed within 30 days -4 shall be filed once		
BOPCO, LP respectfully submits this sundry to report he amount flared for 90-days, from January through March 2015 at this location. Well producing to this battery are as follows: **MOIL CONSERVATION** ARTESIA DISTRICT**							
POKER LAKE UNIT CVX JV RR 007H / 30-015-40762 POKER LAKE UNIT CVX JV RR 008H / 30-015-40765 POKER LAKE UNIT CVX JV RR 009H / 30-015-42054							
Intermittent flaring was necessary due to restricted pipeline capacity. RECEIV							
Total of 1657 MCF was flared	l.				V L ()		
January - 427 MCF Accepted for record NMOCD							
14. I hereby certify that the foregoing is		04836 verified by the BLM We	ell Information/S	System /	" <u> </u>		
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/09/20/15 (16JAS0184SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST							
Signature (Electronic Submission) Date 06/12/05/EPT/D FOR RECORD							
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE				

BUREAU OF LAND MANACEMENT CARLSBAD FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Additional data for EC transaction #304836 that would not fit on the form

32. Additional remarks, continued

February - 1059 MCF March - 171 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.