Form 3160-5

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD	ì
Artesia	

	UNITED STATES EPARTMENT OF THE INT	ERIOR A +1	esia	OMB NO Expires:	APPROVED D. 1004-0135 July 31, 2010		
SUNDRY	NOTICES AND REPORTS ON WELLS is form for proposals to drill or to re-enter an		,	5. Lense Serial No. NMNM05912			
abandoned we	is form for proposals to dri ii. Use form 3160-3 (APD) i	for such proposals.		6. If Indian, Allottee of	Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303X						
Type of Well	8. Well Name and No. POKER LAKE UNIT CVX JV PC 015H						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-41195-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Poot, or Exploratory PIERCE CROSSING			
4. Locationfof Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 19 T24S R30E SWSE 820FSL 2290FEL				EDDY COUNTY, NM			
}							
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION		туре о	F ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
ſ	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion	□ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other Venting and/or Flaring		
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon			
• ;	☐ Convert to Injection	Plug Back	■ Water D	isposal	•		
3. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, given the will be performed or provide the operations. If the operation results candonment Notices shall be filed o	subsurface locations and meast Bond No. on file with BLM/BI/ in a multiple completion or rec	ared and true ver A. Required sub completion in a n	rtical depths of all pertine sequent reports shall be f ew interval, a Form 3160	ent markers and zones: Tiled within 30 days I-4 shall be filed once		
BOPCO, LP respectfully subm Janary through March, 2015 a	nits this sundry notice to repo to the referenced location. We	rt the volume flared for 90 ell as this battery are the fo		M OIL CONSER	VATION		
Poker Lake Unit CVX JV PC 0				ARTESTA DISTR	ict		
Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0	015H / 30-015-41195-S1			OCT 3 0 20	hŠ		
Intermittent flaring was necess Total of 8258 MCF was flared	Intermittent flaring was necessary due to restricted pipeline capacity. RECEIVED RECEIVED						
Januaryı - 2856 MCF		١١١١١			•		
	N	MOCD					
14. I hereby certify that the foregoing is	Electronic Submission #3048	CO LP. sent to the Carisba	d ʻ				
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY AN	~ · · · · · · · · · · · · · · · · · · ·	20061		
Signature ; (Electronic S	Submission)	Date 06/12/2	015 / [/	IED LAK KF	CORD /		
THIS SPACE FOR FEDERAL OR STATE OFF OF USET 13 2015							
		<u></u>	 	··· / - / ··· /	+ - /// -//// -		

Title

Office

CARLSBAD FIELD OFFICE

Additional data for EC transaction #304809 that would not fit on the form

32. Additional remarks, continued

February - 1832 MCF March - 3570 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.