

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG OPERATING LLC

Contact: KANICIA CASTILLO

E-Mail: kcastillo@concho.com

3a. Address

600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit 18B battery.

Number of wells to flare (23)

BURCH-KEELY UNIT #23 30-015-20417
BURCH-KEELY UNIT #573 30-015-40269
BURCH-KEELY UNIT #297 30-015-30731
BURCH-KEELY UNIT #25 30-015-23168
BURCH-KEELY UNIT #586 30-015-39908
BURCH-KEELY UNIT #570 30-015-40267
BURCH-KEELY UNIT #416 30-015-37128
BURCH-KEELY UNIT #404 30-015-35434**NM OIL CONSERVATION**
ARTESIA DISTRICT

OCT 19 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED**Accepted for record
NIMCOO

10/20/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300124 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 07/14/2015 (15CQ0461SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature

(Electronic Submission)

Date 05/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCHARLES NIMMER
Title PETROLEUM ENGINEER

Date 10/12/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #300124 that would not fit on the form

5. Lease Serial No., continued

NMLC028784B
NMLC028793A
NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 582	30-015-40272-00-S1	Sec 18 T17S R30E SWSE 1310FSL 2025FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 23	30-015-20417-00-S1	Sec 18 T17S R30E NESW 1980FSL 1894FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 25	30-015-23168-00-S1	Sec 18 T17S R30E NWSE 1345FSL 1345FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 27	30-015-04189-00-S1	Sec 18 T17S R30E SESE 660FSL 660FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 275	30-015-29774-00-S1	Sec 18 T17S R30E SESE 1295FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 28	30-015-04188-00-S1	Sec 18 T17S R30E SWSE 660FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 297	30-015-30731-00-S1	Sec 18 T17S R30E SESE 660FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 303	30-015-30789-00-S1	Sec 18 T17S R30E NESE 2360FSL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 329	30-015-32426-00-S1	Sec 18 T17S R30E NESE 1650FSL 1295FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 347	30-015-28090-00-S1	Sec 18 T17S R30E SESW 1310FSL 2545FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 351	30-015-32785-00-S1	Sec 18 T17S R30E NESW 1980FSL 1980FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 353	30-015-32787-00-S1	Sec 18 T17S R30E NWSE 1980FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 382	30-015-33811-00-S1	Sec 18 T17S R30E SESE 600FSL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 396	30-015-33810-00-S1	Sec 18 T17S R30E SENE 1650FNL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 404	30-015-35434-00-S1	Sec 18 T17S R30E SENE 2180FNL 800FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 416	30-015-37128-00-S1	Sec 18 T17S R30E NWSE 2565FSL 2260FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 570	30-015-40267-00-S1	Sec 18 T17S R30E NESE 2310FSL 990FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 573	30-015-40269-00-S1	Sec 18 T17S R30E SWNE 2120FNL 2310FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 578	30-015-39539-00-S1	Sec 18 T17S R30E NWSE 2095FSL 2473FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 583	30-015-39540-00-S1	Sec 18 T17S R30E SESE 990FSL 990FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 585	30-015-40274-00-S1	Sec 18 T17S R30E SWSE 505FSL 2493FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 586	30-015-39908-00-S1	Sec 18 T17S R30E SWSE 580FSL 2130FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 941H	30-015-40971-00-S1	Sec 18 T17S R29E SENE 2310FNL 265FEL

10. Field and Pool, continued

GRAYBURG JACKSON SR-Q-GRBG-SA

32. Additional remarks, continued

BURCH-KEELY UNIT #347 30-015-28090
BURCH-KEELY UNIT #353 30-015-32787
BURCH-KEELY UNIT #28 30-015-04188
BURCH-KEELY UNIT #382 30-015-33811
BURCH-KEELY UNIT #582 30-015-40272
BURCH-KEELY UNIT #583 30-015-39540
BURCH-KEELY UNIT #303 30-015-30789
BURCH-KEELY UNIT #275 30-015-29774
BURCH-KEELY UNIT #941H (FKA 18-4H) 30-015-40971
BURCH-KEELY UNIT #351 30-015-32785
BURCH-KEELY UNIT #585 30-015-40274
BURCH-KEELY UNIT #27 30-015-04189
BURCH-KEELY UNIT #329 30-015-32426
BURCH-KEELY UNIT #396 30-015-33810
BURCH-KEELY UNIT #578 30-015-39539

220 Oil
1000 MCF

Requesting to flare from 5/01/15 - 8/01/15

Planned midstream curtailment.

**Burch Keely Unit 582
Multiple wells
COG Operating LLC
October 12, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215