Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NIVILCU67 144		
		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. BIG,EDDY 074	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-22839	
A. Address P.O. BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool, or Exploratory INDIAN FLATS; DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, as	nd State
Sec 25 T21S R28E Mer NMP NWNE 660FNL 1980FEL			EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICAT	TE NATURE OF N	OTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION .			
Notice of Intent ☐ Acidize ☐ D	eepen	☐ Production	on (Start/Resume)	■ Water Shut-Off
Alter Casing	racture Treat	□ Reclama	tion	☐ Well Integrity
	ew Construction	☐ Recompl	ete	Other Venting and/or Flari
	ug and Abandon		rily Abandon	ng
☐ Convert to Injection ☐ Pl 13. Describe Proposed or Completed Operation (clearly state all pertinent details, inch	ug Back	☐ Water Di	_:	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, July - September 2014. Wells going to this battery are as follows: NORTH INDIAN FLATS 24 FEDERAL 001 / 300153819600S1 NORTH INDIAN FLATS 24 FEDERAL 010 / 300153819600S1 NORTH INDIAN FLATS 24 FEDERAL 015 / 300153913700S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913700S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913700S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913700S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913700S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913700S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913600S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913600S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 014 / 300153913600S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 015 / 300153913600S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 016 / 300153913600S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 016 / 300153913600S1 - LCOLG 22CL NORTH INDIAN FLATS 24 FEDERAL 016 / 300153913600S1 - LCOLG 22CL NORTH INDIAN FLATS 25 MCFD, depending on pipeline conditions.				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #275726 verified by the BLM Well Information System RECEIVED				
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/12/2015 ()				
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST			
Signature (Electronic Submission) Date 11/03/2014 THIS SPACE FOR FEDERAL OR STATE OF FICE USE 1				
		7		
Approved By	Title	1 1/	/JIIN 1 9/ 2015/	Date
onditions of approval, if any, are attached. Approval of this notice does not warrant or entify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		MA JAIN WAGE	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

Additional data for EC transaction #275726 that would not fit on the form

32. Additional remarks, continued

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at one flare point to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Big Eddy 74 30-015-22839 BOPCO, L.P. June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- . 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915