Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31	,
Lease Serial No.	
LILLI COSTACOS	

OCD Artesia

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						: July 31, 2010	
					5. Lease Serial No. NMLC071988B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. NMNM70965G						
1. Type of Well Gas Well Ott	8. Well Name and No. JAMES RANCH UNIT 055						
2. Name of Operator	9. API Well No.						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					30-015-27589		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No Ph: 432-22	o. (include area code 21-7379	e)	10. Field and Pool, or Exploratory LOS MEDANOS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 17 T23S R31E Mer NMP SENW 1980FNL 1980FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATI	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Acidize ☐ Deepen ☐ Prod		☐ Product	ction (Start/Resume)		
Notice of Intent	☐ Alter Casing	☐ Fra	ture Treat	Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ Nev	Construction	Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	and Abandon	□ Tempor	IIIV A DADIKU III	Venting and/or Flari		
_	Convert to Injection	_ · ·			Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submoduly - September 2014.	operations. If the operation restandonment Notices shall be file nal inspection.)	ults in a multip d only after all	e completion or reco requirements, includ	ompletion in a n ling reclamation	ew interval, a Form 316	0-4 shall be filed once	
Wells going to this battery are		Accepted for	record				
JAMES RANCH UNIT 55 / 30- JAMES RANCH UNIT 56 / 30- JAMES RANCH UNIT 57 / 30-	015-27886-00-S1 ~		S	SEE ATT	FAC NY D UF TACNS Of TA	ONSERVATION	
Requesting approval to flare 5	0 MCFD, depending on pi	peline condit	ions.	HUNDLI	IONŽ OF A	P F 20	
Flaring will be intermittent and	is necessary due to restric	cted pipeline	capacity.		3014	2 5 2015	
	•		,		RE	CEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #29 For BU	OPCOLP, s	nt to the Carisba	d .	System ,	1 -	
Name(Printed/Typed) TRACIE J	by DEBORAH HAM on 05/11/2015 () Fitle REGULATORY ANALYST						
	OTTENTION .		TEGOE	3(10111 7(14)	r		
Signature (Electronic S	ubmission)		Date 07/14/29	014	ACCEPTED	POR REPORT	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	E/ /		
Approved By	Title JOW 1 9 1015			3/ 1005 1/// 14			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct	Office	X	BUREAU OF LAIVE CARL SEAD FI	MANACEMENT			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.c. Section 1001 and Title 43 U.S.c.	J.S.C. Section 1212, make it a createments or representations as to			willfully to mal	te to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #252894 that would not fit on the form

32. Additional remarks, continued

Flared volumes will be metered and reported on monthly production reports.

James Ranch Unit 55 30-015-27589 BOPCO, L.P. June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915